

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078997
2. Name of Operator Phillips Petroleum Company	6. Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. Unit or CA, Agreement Designation San Juan 30-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit 0, 828' FSL & 1602' FEL Section 10, T30N, R5W	8. Well Name and No. SJ 30-5 Unit 72E
	9. API Well No. 30-039-25676
	10. Field and Pool, or exploratory Area Basin Dakota and Blanco Mesaverde
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 7" casing report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/8-3/4" bit and drilled cement from 346' to 364'. Drilled from 364' to 3815'. Circ hole clean. POOH. GIH w/7" 20# J-55 Eue 8rd casing and landed @ 3807'. RU BJ to cement. Pumped 20 bbls mud flush / 5 bbl H2O spacer / Lead cement - 435 sx (957 cu ft) 35% POZ 65% Class B + 12% gel & 1/4#/sx Cello-flake + 3#/sx gilsonite + 117% H2O mixed @ 12 ppg w/2.20 yield. Tail cement - 150 sx (180 cu ft) Class B + 1/4#/sx Cello-Flake + .3% F1-62 + 2% CaCl2 + 46.18% H2O mixed @ 15.6 ppg w/120 yield. Displaced w/152.5 bbls H2O & bumped plug @ 1700 psi. Returned 2 bbls cement to surface. RD BJ. ND BOPs & set 7" slips, cut off casing. WOC. PT - 200 psi for 3 min and 1250 psi for 30 min. Good Test.

RECEIVED
JUN - 3 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct		
Signed <u>Patsy Clugston</u>	Title <u>Regulatory Assistant</u>	Date <u>5-20-97</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

BY