

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		San Juan 30-5 Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME, WELL NO.
Phillips Petroleum Company		SJ 30-5 #52M
3. ADDRESS AND TELEPHONE NO.		9. API WELL NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		30-039-25677
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		10. FIELD AND POOL, OR WILDCAT
At surface Unit I, 1456' FSL & 851' FEL At top prod. interval reported below same as above At total depth same as above		Basin Dakota
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
OIL 6486' prepared GL		Sec. 15, T30N, R5W
12. COUNTY OR PARISH		13. STATE
Rio Arriba,		NM

15. DATE SPUDDED 5/3/97	16. DATE T.D. REACHED 5/11/97	17. DATE COMPL. (Ready to prod.) 5/19/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6486' prepared GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8013'	21. PLUG, BACK T.D., MD & TVD 7999'	22. IF MULTIPLE COMPL., HOW MANY* will be 2	23. INTERVALS DRILLED BY X	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota lower zone 7960'-7972' = 12'				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GSL/CCL				27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HCLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	368'	12-1/4"	surf. - 185 sx(222 cf)CTB	19 bbls
7"	20# K-55	3802'	8-3/4"	surf-L-435 sx C1 B POZ	1-1/2 bbls
				T-150 sx C1 B	
4-1/2"	11.6# N-80	8001'	6-1/4"	L-315sx 50%POZ;T-100sxC1H	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7907'	7840'
					4.7#		

31. PERFORATION RECORD (Interval, size and number) Basin Dakota - lower zone 4 spf 90 degree phasing .36" Dia. 7960-7972' = 12' = 24 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7960'-7972' AMOUNT AND KIND OF MATERIAL USED 5000 gal 15% acid	
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33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/17	HOURS TESTED 8 hrs	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 3.5 mmcf	GAS - MCF. 0	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 50 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL. 3.5 mmcf	GAS - MCF. 0	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Initial Completion. Will complete upper zone & MV at a later date.						TEST WITNESSED BY Don King	
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35. LIST OF ATTACHMENTS							
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
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SIGNED Paley Clugston TITLE Regulatory Assistant DATE MAY 22 1997

(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	5375	5420	Sandstone & Shale			
Menefee	5420	5645	Sandstone & Shale			
Pt. Lookout	5645	6180	Sandstone & Shale			
Mancos	6180	6370	Shale			
Gallup	6370	7655	Sandstone & Shale			
Greenhorn	7655	7704	Limestone & Shale			
Graneros	7704	7830	Shale			
Dakota	7830	8050	Sandstone and Shale			