

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1780' FNL & 1826' FWL
Section 17, T30N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit 47M

9. API Well No.

30-039-25678

10. Field and Pool, or exploratory Area

Blanco Mesaverde
and Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 4-1/2' casing report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/97

RIH w/6-1/4" bit & tagged cement @ 3821'. Drilled from 3821'-7930'. Circ. hole. POOH.
RIH w/4-1/2" 11.6# N-80 LT&C casing and set @ 7928'.

RU BJ & cemented w/20 bbls gel water ahead & 5 bbls H2O spacer. Lead slurry - 335 sx (455 cu ft) 50/50 Class B POZ + 4% gel (bentonite) + .5% FL-62 mixed @ 13.4 ppg w/1.36 yield. Tail slurry - 100 sx (150 cu ft) Class H + .35% Silica flour + 1.8% FL-62 + 1/4#/sx Cello-flake mixed @ 15.9 ppg w/1.50 yield. Displaced w/122.7 bbls 2% KCl. Bumped plug w/3400 psi. no returns.

ND BOPs & set slips. Cut off casing. Test - 200 psi for 3 min & 3000 psi for 10 min. OK.
RD MO Big A #41. Waiting on completion rig.

14. I hereby certify that the foregoing is true and correct

Signed

Facey Clayton

Title Regulatory Assistant

Date 6-10-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
JUN 11 1997
RY