

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Water Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 2510' FNL & 1850' FEL
Section 4, T30N, R6W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-079012

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit
8. Well Name and No.

#205R

9. API Well No.
30-039-25691

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/18/97 Time Started: 2300 Time Completed: 2345
Hole Size 8-3/4" Casing Size 7" 20# J-55 New; Casing Set at 3160' ft.
Turbo Centralizers at 2573, 2531, 2489, , , , , ,
Spring Type Centralizers 3151, 3120, 3035, 2951, 2867, 2783, ,
Mud Flush 20 Bbls, Spacer 5 bbls Fresh Water.

Stage 1:
Lead Slurry -450 sx (945 cuft) 65/35 Class B POZ, 5#/sx gilsonite, 1/4#/sx Cello-Flake, 12% gel (bentonite)
Tail Slurry 150 sx (180 cuft) Class B, 5#/sx Gilsonite, 1/4#/sx Cello-Flake,
Stage 2: .3% FL-62, 2% CaCl2

Lead Slurry
Mid Slurry
Tail Slurry
Volume Cement Circulated 18 Bbls/SX Displaced Plug with 128 Bbls Fresh Water
Average Pressure 700 PSI, Average Rate 6 BPM, Bumped Plug with 1900 PSI.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred Title Drilling & Prod. Sprvr Date 8-5-97

(This space for Federal or State office use)

Approved by R. A. Allred Title Dev Supr
Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 12 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side