

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

800' FNL, 1165' FWL, Sec. 26, T-30-N, R-6-W, NMPM

## 5. Lease Number

SF-078741

## 6. If Indian, All. or

Tribe Name

## Unit Agreement Name

San Juan 30-6 Unit

## Well Name &amp; Number

San Juan 30-6 U #12A

## API Well No.

30-039-25700

## 10. Field and Pool

Blanco Mesaverde

## 11. County and State

Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Payadd

## 13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1997 and was completed in the Pt. Lookout, Menefee, and Cliffhouse intervals. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 99,918 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 95,508 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in one (1) stage with 101,760 total gal. of 75Q N2 foamed 20# linear gel and 156,000 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

## 14. I hereby certify that the foregoing is true and correct.

Signed Shawn Cole Title Regulatory Administrator Date 12/9/99

trc

(This space for Federal or State Office use)

APPROVED BY Chris Haraden Title Acting Team Lead Date JAN 11 2000

CONDITION OF APPROVAL, if any:

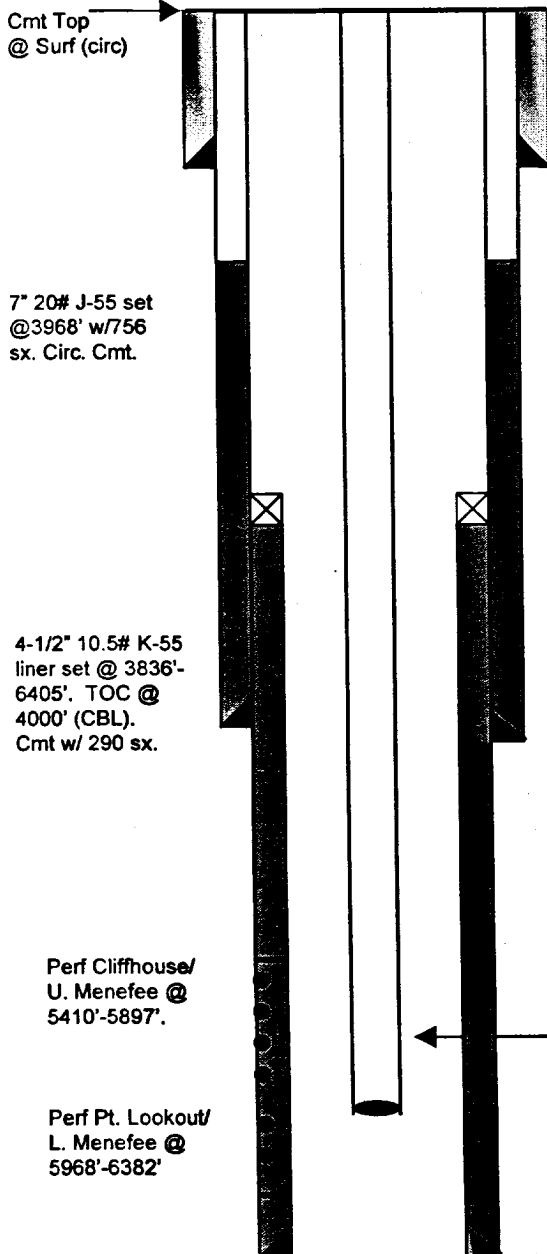
chtc

NMOC

# San Juan 30-6 Unit #12A

Unit D, Section 26, T30N, R06W  
Rio Arriba County, NM

Current Schematic



9-5/8" Csg.  
Set at 230'.  
Cmt'd with  
200 sx.

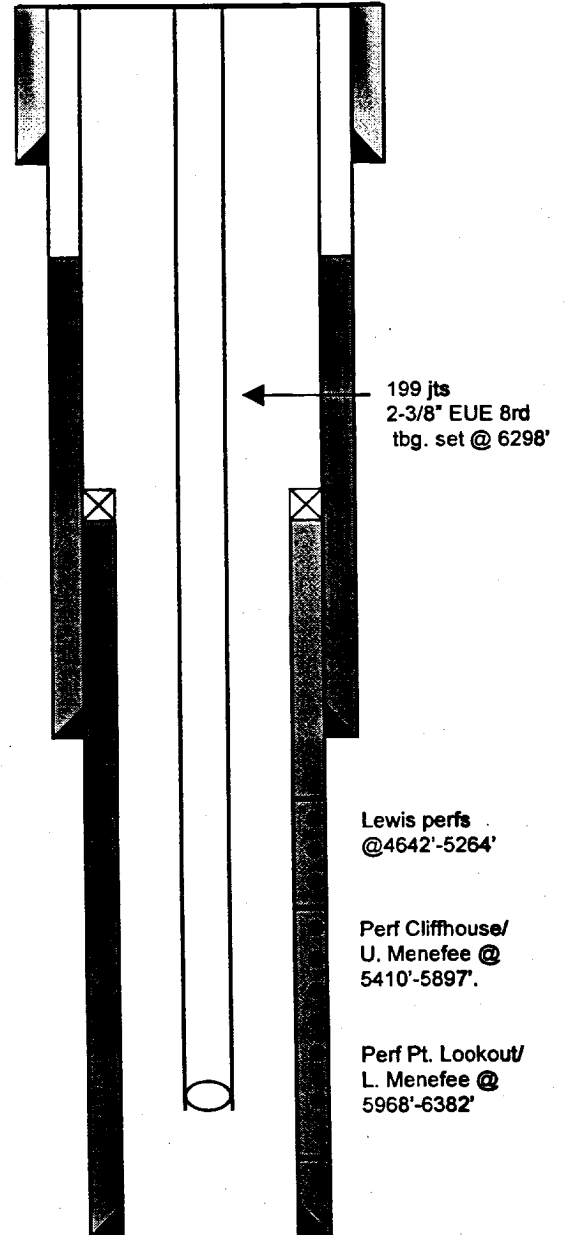
## Formation Tops at:

Ojo Alamo	2923'
Pictured Cliffs	3705'
H. Bentonite	4520'
Cliffhouse	5406'
Menefee	5716'
Pt. Lookout	6012'

199 JTS. 2-3/8" EUE 8rd  
Tbg. Set at 6298'.

PBTD @ 6380'  
TD @ 6410'

Proposed Schematic



PBTD @ 6380'  
TD @ 6410'

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**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

870' FNL, 1560' FWL, Sec. 27, T-30-N, R-6-W, NMPM

## 5. Lease Number

SF-080712-A

6. If Indian, All. or  
Tribe Name

## Unit Agreement Name

San Juan 30-6 Unit

## 8. Well Name &amp; Number

San Juan 30-6 U #48A

## 9. API Well No.

30-039-25636

## 10. Field and Pool

Blanco MV/Basin DK

## 11. County and State

Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Payadd☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 5 1/2" casing. This well was drilled in 1997 and was completed in the Dakota, Pt. Lookout, Menefee, and Cliffhouse intervals. The Dakota interval was stimulated w/ approximately 90,000 lbs. Total sand and 48,090 gal. total of 30# X-linked gel. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 88,662 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 72,366 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages the first stage comprising of 52,985 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,529 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and Dakota and placed on dual production.

## 14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator Date 12/13/99

trc

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ohse

NADUCD

# San Juan 30-6 Unit #48A

Unit C, Section 27, T30N, R06W  
Rio Arriba County, NM

Current Schematic

Proposed Schematic

