UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not:	ices and Reports on We	Hf 2: 21						
1. Type of Well GAS	CO FALS	TON, 1988	5. 6.	Lease Number SF-078741 If Indian, All. or Tribe Name				
2. Name of Operator		- A	TO STATE OF THE PARTY OF THE PA	Unit Agreement Name San Juan 30-6 Unit				
BURLINGTON	& GAS COMPANY	JAN 2000 RECEIVED) 1722.2					
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM	tor 87499 (505) 326-970	RECEIVED OIL		Well Name & Number San Juan 30-6 U #122 API Well No. 30-039-25700				
4. Location of Well, Footage, S 800'FNL, 1165'FWL, Sec.26, T				Field and Pool Blanco Mesaverde County and State Rio Arriba Co, NM				
12. CHECK APPROPRIATE BOX TO IN			OTHER	DATA				
Type of Submission _X_ Notice of Intent Subsequent Report	Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing							
Final Abandonment	Casing Repair Altering Casing _X_ Other - Payadd	Water						
13. Describe Proposed or Comp	oleted Operations							
The subject well is a 200 was drilled in 1997 and wintervals. The Pt. Lookou 100,000 lbs. total sand a interval was stimulated will slickwater and placed on stimulated in one (1) stand 156,000 lbs. total 20 landed in the Mesaverde and 156 mesaver	was completed in the Port/Lower Menefee internand 99,918 gal. total w/ approximately 100,0 production. The Lewis age with 101,760 total 0/40 mesh sand. The we	c. Lookout, val was sti slickwater. 00 lbs. tot will be pe gal. of 75	Menefmulate The Cal sar rforat Q N2 f	ee, and Cliffhouse d w/ approximately liffhouse/Upper Mener d and 95,508 gal. to ded and fracture commed 20# linear gel				
14. I hereby certify that the Signed Augusta ale (This space for Federal or Sta	Title Requlatory		or_Dat	ce 12/9/99				

San Juan 30-6 Unit #12A

Unit D, Section 26, T30N, R06W Rio Arriba County, NM

Proposed Schematic Current Schematic Cmt Top @ Surf (circ) 9-5/8" Csg. Set at 230'. Cmt'd with 200 sx. 7" 20# J-55 set Formation Tops at: @3968' w/756 sx. Circ. Cmt. 2923' Ojo Alamo 199 jts 2-3/8" EUE 8rd Pictured Cliffs 3705' H. Bentonite 4520' Cliffhouse 5406' tbg. set @ 6298' Menefee 5716' Pt. Lookout 6012' 4-1/2" 10.5# K-55 liner set @ 3836'-6405'. TOC @ 4000' (CBL). Cmt w/ 290 sx. Lewis perfs @4642'-5264' Perf Cliffhouse/ U. Menefee @ Perf Cliffhouse/ 5410'-5897'. U. Menefee @ 5410'-5897'. 199 JTS. 2-3/8" EUE 8rd Perf Pt. Lookout/ Tbg.Set at 6298'. L. Menefee @ 5968'-6382' Perf Pt. Lookout/ L. Menefee @ 5968'-6382'

PBTD @ 6380'

TD @ 6410'

PBTD @ 6380'

TD @ 6410'

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notice	es and Reports on Wel	lls,		
1. Type of Well GAS	0.00 1.00	17 El 1: 11	5. Le SF 6. If	ease Number 7-080712-A E Indian, All. or ibe Name
2. Name of Operator BURLINGTON RESOURCES OIL &	Y R	IAN 2000 ECEIVED IL CON. DIV DIST. 3	3	uit Agreement Name un Juan 30-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8 4. Location of Well, Footage, Sec. 870'FNL, 1560'FWL, Sec.27, T-36	r 87499 (505) 326-9700	CBCICAL STATE	9. AF 30 10. Fi Bl	ell Name & Number in Juan 30-6 U #48A PI Well No. 0-039-25636 eld and Pool anco MV/Basin DK ounty and State o Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATOR Type of Submission _X_ Notice of Intent Subsequent Report Final Abandonment	Type of Ac Type of Ac Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other - Payadd	Ction Change of New Constant Non-Route Water Sha	f Plans truction ine Frac ut off	n cturing
The subject well is a 2000 I was drilled in 1997 and was Cliffhouse intervals. The Da Total sand and 48,090 gal. interval was stimulated w/ slickwater. The Cliffhouse/U 100,000 lbs. total sand and Lewis will be perforated and comprising of 52,985 total gmesh sand. The second stage total gal. of 75Q N2 foamed well will then be cleaned-up dual production.	Lewis Shale payadd in completed in the Dak akota interval was stated of 30# X-linked approximately 100,000 Upper Menefee interval 72,366 gal. total sld fracture stimulated gal. of 75Q N2 foamed will be perforated a 20# linear gel and 7	tota, Pt. Localimulated w/d gel. The Pt of the	approx. t. Looke sand as lated w d place stages gel an stimulatotal 2	Menefee, and imately 90,000 lbs. out/Lower Menefee nd 88,662 gal. total / approximately d on production. The the first stage d 77,750 lbs. 20/40 ated with 52,529 0/40 mesh sand. The
14. I hereby certify that the formula of the space for Federal or State of APPROVED BY	Title Regulatory Ad	dministrator trc_		

San Juan 30-6 Unit #48A

Unit C, Section 27, T30N, R06W Rio Arriba County, NM

