

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use: "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 #109A

9. API Well No.

30-039-25706

10. Field and Pool, or exploratory Area

Basin Dakota and  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1670' FNL & 836' FWL  
Section 14, T30N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 4-1/2" casing report

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out cement to 4050'. Drilled ahead w/6-1/4" hole to 8225' (TD). Reached TD 0415 9/1/97. COOH. Logged well. COOH. RIH w/4-1/2" 11.6# N-80 LT&C casing and landed @ 8124' (95' high - couldn't reach TD). RU BJ to cement. Pumped Lead cement - 270 sc (367 cuft) Class B 50/50 POZ, 4% gel, 0.5% FL-62, 1/4#/sx Cello-flake, mixed @ 13.4 ppg w/1.36 yield. Tail cement - 150 sx (225 cu ft) Class H cement, 35% Silica flour, 1.8% FL-62, 1/4#/sx cello-flake, 0.2% FP-11, mixed @ 15.9 ppg w/1.50 yield. Pressure 200-300#. Rate - 7 bpm. Dropped plug & displaced with 135 bbls. Bumped plug @ 1500 psi. Held. RD BJ, ND BOPs, set slips and cut off casing. NU hanger. Tested - Ok. RD & released rig @ 2400 hrs 9/2/97. Ran temperature survey - TOC 5650'. Waiting on completion rig.

RECEIVED  
SEP 12 1997

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

9-10-97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 10 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMCCD

FARMINGTON DISTRICT OFFICE  
BY