

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #109A

9. API Well No.

30-039-25706

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1670' FNL & 836' FWL
Section 14, T30N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other MV completion details
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to complete the Blanco Mesaverde formation on the subject well.

Plans will be to commingle production from both Dakota and Mesaverde zones per DHC Order DHC-1910.

RECEIVED
MAY 13 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Assistant Date 5-13-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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San Juan 30-5 Unit #109A
SF-080538; Unit E, 1670' FNL & 836' FWL
Section 14, T30N, R5W; Rio Arriba Co., NM

Procedure used to perforate and stimulate the Mesaverde formation.

4/22/98 MIRU Big A #29. B&R set plug in "F" nipple @ 8024'. ND WH & NU & PT BOP-OK. COOH w/2-3/8" tubing. PU & RIH w/CIBP & set @ 7902'. Load hole & PT casing, plug & rams to 750 psi – held good.

RU Blue Jet to perf. Perf'd MV @ 1 spf (.31") holes as follows:

6022', 5986', 5972', 5947', 5918', 5910', 5899', 5890', 5880', 5877', 5875',
5872', 5864', 5854', 5844', 5842', 5830', 5822', 5820', 5819', 5815', 5803',
5792', 5791', 5786', 5768', 5720', 5719', 5660', 5655' **Total 30 holes**

RU to acidize. Pumped 1,260 gal of 15% HCL & ballsealers across perfs. Knocked off & retrieved balls. RU to frac. PT – OK. Pumped 98,576 gal of 60 Quality N2 foam consisting of 47,880 gal of 30# Linear gel & 1.35 mmscf N2 & 210,000 # 20/40 Brady sand. ATR – 60 bpm & ATP – 3300 psi. ISDP – 1000 psi. Flowed back immediately on 1/4" & 1/2" choke for approx. 53 1/2 hrs.

RU Blue Jet. Ran Gamma Ray from 6200' – 5500'. RIH & set CIBP @ 5400'. Load hole & PT – OK. Perf'd Lewis Shale interval – 1 spf (.38") holes as follows:

4942' – 4945' (3');	4917' – 4920' (3');	4885' – 4888' (3');	4865' – 4868' (3');;
4814' – 4817' (3');;	4806' – 4809' (3');;	4758' – 4761' (3');;	4750' – 4753' (3');;
4742' – 4745' (3');;	4504' – 4507' (3');;	4485' – 4488' (3');;	4472' – 4475' (3');;
4435' – 4438' (3')			Total 39 Holes

RU BJ to acidize. Pumped 1500 gal of 15% HCL & ballsealers. Knocked off balls and recovered. COOH. RU to frac. Pumped 78,237 gal of 60 Quality N2 foam consisting of 31,752 gal of 30# X-link gel & 923,210 scf N2. Pumped 216,000# 20/40 Brady sand. ATR 50 bpm. ATP 2550 psi. ISDP 663 psi. Flowed back on 1/4" choke for approx. 44 hrs.

5/9/98

MIRU Big A #29. Kill well w/2% KCl. ND frac head and NU BOPs. PT – OK. RIH w/bit & tagged fill 5276'. Cleaned out fill to CIBP @ 5400'. Drilled out CIBP @ 5400'. Circulated hole. Performed flow test. Cleaned out fill w/air to 7900'. Drilled out CIBP @ 7900'. Cleaned out to PBTD @ 8114'. RIH w/2-3/8" 4.7# production tubing and landed @ 8023' with "F" nipple set @ 7991'. ND BOP & NU WH. PT – OK. Pumped off expendable check. RD & release rig. Turned well over to production department 5/13/98