FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. SF-080538 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well <u>San Juan 30-5 Unit</u> X Gas Well Oil Well 8. Well Name and No. 2. Name of Operator SJ 30-5 Unit 257 Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-039-25718 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M. 550' FSI & 485' FWI Basin Fruitland Coal Section 11, T30N, R5W 11. County or Parish, State Rio Arriba. NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Inte Abandonment Change of Plans Recompletion New Construction Subsequent Rep Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection casing report Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Drilled cement 44' to open hole @ 372'. Drilled ahead w/8-3/4" hole to 3165'. Circ. clean. COOH. RIH w/7" 20# J-55 ST&C casing & set @ 3112'. RU BJ to cement. Pumped Lead - 450 sx (995 cu ft) 65/35 Class B POZ, 12% gel, 5#/sx gilsonite, 1/4#/sx cello-flake, mixed @ 12.0 ppg w/2.21 yield. Rate 6.5 bpm w/200 pressure. Tail cement 150 sx (180 cu ft) Class B cement, 2% CaCl2, 1/4#/sx cello-flake, 5#/sx gilsonte, 0.3% FL-62, mixed @ 15.6 ppg w/1.20 yield, rate 6.5 bpm, 200 pressure. Displaced w/125 bbls water. Bumped plug @ 800 psi, Plug held. Had 20 bbls (112 cu ft) returns to surface. WOC. RD BJ & ND BOPs & set slips, cut off casing. RU WH & test to 3000 psi - OK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and Talse, rectification fraudulent stor representations as to any matter within its jurisdiction.