

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1065' FSL, 1805' FEL, Sec. 11, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012710

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #64A
9. API Well No.
30-039-25734

10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-17-00 MIRU. ND WH. NU BOP. TOO H w/175 jts 1 1/2" Mesaverde tbg. Work seal assembly free. SDON.
- 4-18-00 TOO H w/230 jts 1 1/2" Dakota tbg & seal assembly. TIH w/5 1/2" RBP, set @ 4750'. Load csg w/125 bbl 2% KCl wtr. PT csg & RBP to 3000 psi/15 min, OK. TOO H. TIH, perf lower Lewis w/1 SPF @ 4489-4499', 4522-4532', 4562-4572', 4616-4626', 4674-4684', 4705-4715' w/60 holes total. TOO H. SDON.
- 4-19-00 TIH w/5 1/2" RBP & pkr. Break down lower Lewis perfs w/1000 gal 10% acetic acid. Displace w/52.6 bbl 2% KCl wtr. TOO H w/RBP & pkr. Blow well & CO. SDON.
- 4-20-00. Frac lower Lewis w/294 bbl 20# linear gel, 578,400 SCF N2, 80,000# 20/40 Brady sd. CO after frac.
- 4-21-00 Blow well & CO. TIH w/RBP, set @ 4450'. Setting tool stuck. TOO H. Load csg w/150 bbl 2% KCl wtr. PT csg to 3000 psi/15 min, OK. Perf upper Lewis w/1 SPF @ 4114-4124', 4192-4202', 4262-4272', 4312-4322', 4354-4364', 4401-4411' w/60 holes total. TIH w/5 1/2" RBP & pkr. Break down perfs w/1000 gal 10% acetic acid. Displace w/49 bbl 2% KCl wtr. TOO H w/RBP & pkr. Frac upper Lewis w/258 bbl 20# linear gel, 486,1112 SCF N2, 80,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 5/2/2000

(This space for Federal or State Office use)

APPROVED BY

Title

Date

May 11 2000

CONDITION OF APPROVAL, if any:

NMOCD

MINERAL FIELD OFFICE

4-22-00 Blow well & CO.
4-23-00 TIH w/fishing tools to 4442'. Circ hole clean. SD for Sunday.
4-25-00 Fishing. TOOH w/fish & fishing tools. TIH w/retrieving tool. Blow well & CO.
Latch RBP, TOOH. TIH w/retrieving tool, blow well & CO.
4-26-00 Blow well & CO. Latch RBP, TOOH. TIH, ran after frac log @ 3900-5000'. TOOH.
Blow well & CO.
4-27-00 Blow well & CO to PBTD @ 7838'. TOOH. TIH w/seal assembly & 230 jts 1 ½" 2.9# J-55
EUE Dakota tbg; landed tbg @ 7745', set seal assembly @ 6094'. TIH w/175 jts 1 ½"
2.75# J-55 IJ Mesaverde tbg, landed @ 5851'. ND BOP. NU WH. SDON.
4-28-00 RD. Rig released.