| Form 3160-3  |   |  |  |                        |                 |  | SUBMIT IN TRIPLICAT  | re   | FORM APPROVED  |
|--|---|--|--|------------------------|-----------------|--|--|--|--|
| (July 1992)  |   |  | UNITED STATES PARTMENT OF THE INTERIOR                           |                        |                 |  | (Other instruction reverse side)   | s on   | OMB NO. 1004-0136  |
| BUREAU OF LAND M.  |   |  |  |                        |                 |  |  |  | Expires February 28,-1995  5. LEASE DESIGNATION AND SERIAL NO  |
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN  JIC458  |   |  |  |                        |                 |  |  |  |  |
| 1a. TYPE OF WORK   |   |  |  |                        |                 |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |  |
|  | Drill   | X  |  | Deepen                 |                 |  |  |  | Jicarilla Apache   |
| b. TYPE OF WELL Oil Well   | Gas Well  | X  | Other  |                        |                 | Single Zone  | Multiple Zone  |  | 7. UNIT AGREEMENT NAME<br>N/A  |
| 2. NAME OF OPERA   | tor<br><b>Mallon</b> Oi   | l Comr   | anv /  | 3925                   |                 |  |  |  | 8. FARM OR LEASE NAME, WELL NO.<br>Jicarilla 458-8 No. 6 22182   |
| 3. ADDRESS AND TELEPHONE NO.   |   |  |  |                        |                 |  |  | 9. API WELL NO.  |  |
| P.O. Box 3256<br>Carlsbad, NM 88220 (505) 885-4596   |   |  |  |                        |                 |  |  | 30-039-25757   |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  |   |  |  |                        |                 |  |  | _  | 10 FIELD AND POOL, OR WILDCAT WC 3043108C; 96772 MANGOS (G)  |
| At surface 1050' FNL and 1700' FWL (NE NW) Unit C  |   |  |  |                        |                 |  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA   |  |
| At proposed prod. zone 1050' FNL and 1700' FWL (NE NW) Unit C Sec. 8, T30N-R03W  |   |  |  |                        |                 |  |  |  |  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE  |   |  |  |                        |                 |  |  |  |  |
| 50 miles east of Bloomfield, New Mexico  |   |  |  |                        |                 |  |  | 147 6  | Rio Arriba NM NO. OF ACRES ASSIGNED  |
| 15. DISTANCE FROM PROPOSED • LOCATION TO NEAREST   |   |  |  |                        |                 | 1  |  |  | HIS WELL .   |
|  |   |  |  |                        | 3400' 2249      |  | 49.19'   |  | 168 150-35   |
| (Also to nearest drig, unit line, if any)  |   |  |  |                        |                 | 19. PROPOSED   | D DEPTH 20 PC  |  | ROTARY OR CABLE TOOLS  |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,   |   |  |  |                        | IS. PROPOGED DE |  | DEFIN  | 20. F  | ROTARY OR CABLE TOOLS  |
| OR APPLIED FOR, ON THIS LEASE, FT.   |   |  |  |                        |                 | 400'   |  | Rotary   |  |
| 21. ELEVATIONS (SH   | OW WHETHE   | R DF, RT,  |  | 7178.6                 | NO.             |  | WORK WILL START  |  | October 20, 1997   |
| 23.<br>SIZE OF HOLE  | CRADE   | SIZE OF  |  |                        |                 | R FOOT   | NG PROGRAM SETTING DEPT  |  | OHANTITY OF CEMENT   |
| 8-3/4"   | GRADE, SIZE OF CASING<br>7"   |  |  | 17#                    |                 |  | 500'   | n  | Circ. to surface   |
| 6-1/4"   |   |  |  | 11.6                   |                 |  | 6400'  |  | 596 sks Sumare   |
|  |   |  |  |                        |                 |  |  |  | 3 3 3 3 3 3  |
| 5-1/2" casing v consistent with in the following Drilling Progra Exhibit 1: Ble Exhibit A: Lo Exhibit B: Ro Exhibit C: Or                      | will be center of Federal registrachmony ow Out Proposed and From Mile Rasscribe Proposed From Linder | evento di Eleva Pipeline dius M Posed Pretinent da nan | at TD. If in ions. Spenions. Spenions requipmentation Plates lap | non-productific progra | etive<br>ms :   | , the well wil<br>as per on-sh<br>Exhibit D:<br>Exhibit E:<br>Exhibit G:<br>we data on present<br>red and true vertice | Drilling Site La Production Fa H2S Continge Environmenta productive zone and p | ayou<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>aciliti<br>a | es Plan sessment ed new productive zone. If proposal is renter program, if any.  |
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| operations thereon.  | oes not warran  | it or certify  | тат те арриса  | int noids legal or     | equita          | ible title to those ng   | gnis in the subject leas   | se wnic  | ch would entitle the applicant to conduct  |
| CONDITIONS OF API  | PROVAL, IF AN<br>Or <b>io</b> l   | iy:<br>İnal Çlar                                       | nod) (150==  |                        |                 |  |  |  | <b>CE</b> C - 20 min   |
| APPROVED BY  |   | Oigi   | ien) HECIO   | R A. VILLAL            | QBO.            | 3  |  | _ DA   | TE   |
|  |   |  |  | *See Instri            | uctio           | ns On Revers   | e Side   |  | in make did districtive of the contract and an experience of the contract and the contract  |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States |   |  |  |                        |                 |  |  |  |  |
| any false, fictitious  | s or fraudule   | nt staten  | nents or repr  | esentations a          | s to a          | any matter withi   | n its jurisdiction.  |  |  |
| りに (Gizii Wizin)   |   |  |  |                        |                 |  |  |  |  |
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| £ /.   |   |  |  |                        |                 |  | <i>11/1</i>  | 0  | EC 1 2 1997 U  |
| 11/2/  |   |  |  |                        |                 |  |  |  |  |

DK E

OIL COM, DIV.

P.O. Box 1980, Hobbs, N.M. 58941-1980

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994

Instructions on back

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DESTRICT H P.O. Drawer DD, Artesia, N.M. 85911-0719

DISTRICT III 1000 Rio Brazos Rd., Astec. N.M. 87410

DESTRICT IV PO Box 2066, Santa Fe, NM 87504-2066 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT API Number WILDCAT BON 3W8C; MANCOS (G) 30-039-25157 Well Number JICARILLA 458-8 6 22182 OGRID No. \*Operator Name Elevetion MALLON OIL CO. 7178.6 13925 <sup>10</sup> Surface Location Feet from the UL or lot no. Section Range Lot Idn North/South line Township Feet from the East/Vest line County 30-N 3-W 1050 NORTH 1700 RIO ARRIBA WEST 11 Bottom Hole Location If Different From Surface UL or lot me. Lot idn Feet from the North/South line | Feet from the Section Township East/West line County 18 Dedicated Acres | 18 Joint or Infil | 16 Consolidation Code "Order No. 50.35 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 3 I hereby certify that the information contained herein is true and complete to the best of my inscaledge and belief 1700 Terry Lindeman Printed Name Production Superentindent Title 10/9/97 Date 18 SURVEYOR CERTIFICATION DEC 1 2 1997 DIST, 3 POFESSIONAL

Cartificate 1

