

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 2089

P. O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-039-25777

Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

RECEIVED
 JUL 31 1998
 OIL CON. DIV.
 DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:
 OIL WELL GAS WELL DRY OTHER _____
 NSL-3976

2. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

3. Lease Name or Unit Agreement Name
 San Juan 30-6 Unit

2. Name of Operator
 BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.
 37A

3. Address of Operator
 PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat
 Blanco MV/Basin DK

4. Well Location
 Unit Letter I : 1935 Feet From The South Line and 550 Feet From The East Line

Section 10 Township 30N Range 6W NMPM Rio Arriba County

10. Date Spudded 5-31-98 11. Date T.D. Reached 6-7-98 12. Date Compl. (Ready to Prod.) 7-27-98 13. Elevations (DF&RKB, RT, GR, etc.) 6220 GR. 6232 KB 14. Elev. Casinghead

15. Total Depth 7732 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 0-7732 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7584-7687 Dakota Dualled w/Mesaverde 20. Was Directional Survey Made

21. Type Electric and Other Logs Run AIT-GR-CNL-CDL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234	12 1/4	354 cu.ft.	
7	20#	3365	8 3/4	1022 cu.ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	3225	7732	358 cu.ft.		1 1/2	7679	6100

26. Perforation record (interval, size, and number) 7584-7585, 7621-7624, 7684-7687

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7584-7687	956 bbl 30# x-link gel, 90,000# 20/40 tempered DC sd

28. PRODUCTION

Date First Production 7-27-98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 7-27-98 Hours Tested Choke Size Prod'n for Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 434 Pitot Gauge

Flow Tubing Press. SI 2280 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Peggy Bradfield Title Regulatory Administrator Date 7-29-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkara _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo <u>2265</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2380-2735</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3038</u>	T. Penn. "D" _____
T. Cliff House <u>4785</u>	T. Leadville _____
T. Menefee <u>5130</u>	T. Madison _____
T. Point Lookout <u>5380</u>	T. Elbert _____
T. Mancos <u>5820</u>	T. McCracken _____
T. Gallup <u>6675</u>	T. Ignacio Otzte _____
Base Greenhorn <u>7400</u>	T. Granite _____
T. Dakota <u>7566</u>	T. Lewis - <u>3256</u>
T. Morrison _____	T. Huerfano Bent - <u>3875</u>
T. Todilto _____	T. Chacra - <u>4264</u>
T. Entrada _____	T. Graneros - <u>7450</u>
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2265	2380		White, cr-gr ss.	5820	6675		Dark gry carb sh.
2380	2735		Gry sh interbedded w/tight, gry, fine-gr ss	6675	7400		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2735	3038		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7400	7450		Highly calc gry sh w/thin lmst
3038	3256		Bn-gry, fine grn, tight ss	7450	7566		Dk gry shale, fossil & carb w/pyrite incl
3256	3875		Shale w/siltstone stringers	7566	7732		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3875	4264		White, waxy chalky bentonite				
4264	4785		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4785	5130		ss. Gry, fine-grn, dense sil ss.				
5130	5380		Med-dark gry, fine gr ss, carb sh & coal				
5380	5820		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				