State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

API # (assigned by OCD)
30-039-25777

5. **Lease Number**
Fee

6. **State Oil&Gas Lease #**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Lease Name/Unit Name**
San Juan 30-6 Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well No.**
37A

9. **Pool Name or Wildcat**
Blanco MV/Basin DK

4. **Location of Well, Footage, Sec., T, R, M**
1935'FSL, 550'FEL, Sec.10, T-30-N, R-6-W, NMPM, Rio Arriba County

10. **Elevation:**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

JAN 2001

SIGNATURE _____ Regulatory Supervisor_____January 30, 2001____

no

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

Approved by _____ **Title** DEPUTY OIL & GAS INSPECTOR, DIST. #3 **Date** JAN 31 2001

San Juan 30-6 Unit #37A
Blanco MV/ Basin DK
1935' FSL, 550' FEL
Unit I, Section 10, T-30-N, R-06-W
Latitude / Longitude: 36° 49.50348' / 107° 26.5503'
AIN: 3664101 MV/3664102 DK

Summary:

San Juan 30-6 Unit #37A was drilled and completed as a MV/DK dual producer in 1998. An 1-1/2" tubing string was landed for both the MV and DK intervals. In early 2000 the DK production dropped nearly 100 Mcfd and never fully recovered. The producing time on the MV side has decreased substantially since mid 1999. In an effort to maximize wellbore efficiency, it is recommended to commingle the MV/DK, install a 2-3/8" production string and plunger, and put the well back on production. Anticipated up lift is 125 Mcfd from the MV and DK.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location 7800' of 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set a plug in the DK tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Mesaverde 1-1/2" tubing is set at 5853'. TOOH with 1-1/2", 2.75#, IJ tubing and LD. Dakota 1-1/2" tubing is set at 7679'. Pick straight up on DK tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 6100'. TOOH with 1-1/2", 2.9#, EUE tubing and LD. Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "D" packer at 6100'. Mill on packer **using a minimum mist rate of 12 bph.** TOOH and lay down packer.

5. If scale was noted on either the MV or DK production strings, contact the Operations Engineer to determine whether or not a bit and scraper run is necessary.

6. TIH with a notched expendable check, SN, one joint 2-3/8", 4.7#, J-55, EUE tubing, one 2' pup joint, and then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ± 7620'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce D. Boyer 1-30-01 Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (326-8925)

Sundry Required: YES NO

Approved: Peggy Cole 1-30-01
Regulatory

Lease Operator:	James Boling		Cell: 324-7308	Pager:	320-2634
Specialist:	Les Hepner		Cell: 327-8619	Pager:	320-2531
Foreman:	Bruce Voilles	Office: 326-9571	Cell: 327-8937	Pager:	320-2448

JLD/klg