

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1935' FSL, 550' FEL, Sec.10, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-25777

5. Lease Number  
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
San Juan 30-6 Unit

8. Well No.  
37A

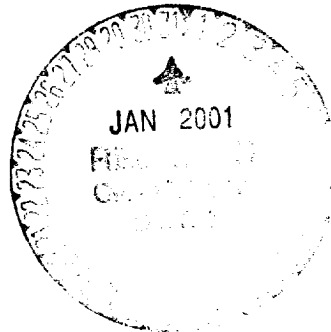
9. Pool Name or Wildcat  
Blanco MV/Basin DK

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down hole commingle application will be submitted.



SIGNATURE *Steven N. Hayden* Regulatory Supervisor January 30, 2001

no

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

Approved by \_\_\_\_\_ Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JAN 31 2001


**San Juan 30-6 Unit #37A**  
**Blanco MV/ Basin DK**  
**1935' FSL, 550' FEL**  
**Unit I, Section 10, T-30-N, R-06-W**  
**Latitude / Longitude: 36° 49.50348' / 107° 26.5503'**  
**AIN: 3664101 MV/3664102 DK**

**Summary:**

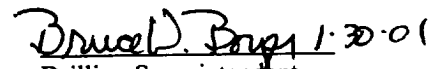
San Juan 30-6 Unit #37A was drilled and completed as a MV/DK dual producer in 1998. An 1-1/2" tubing string was landed for both the MV and DK intervals. In early 2000 the DK production dropped nearly 100 Mcfd and never fully recovered. The producing time on the MV side has decreased substantially since mid 1999. In an effort to maximize wellbore efficiency, it is recommended to commingle the MV/DK, install a 2-3/8" production string and plunger, and put the well back on production. Anticipated up lift is 125 Mcfd from the MV and DK.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Haul to location 7800' of 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set a plug in the DK tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 1-1/2" tubing is set at 5853'. TOOH with 1-1/2", 2.75#, IJ tubing and LD. Dakota 1-1/2" tubing is set at 7679'. Pick straight up on DK tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 6100'. TOOH with 1-1/2", 2.9#, EUE tubing and LD. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "D" packer at 6100'. Mill on packer using a minimum mist rate of 12 bph. TOOH and lay down packer.
5. If scale was noted on either the MV or DK production strings, contact the Operations Engineer to determine whether or not a bit and scraper run is necessary.
6. TIH with a notched expendable check, SN, one joint 2-3/8", 4.7#, J-55, EUE tubing, one 2' pup joint, and then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBSD using a minimum mist rate of 12 bph. Alternate blow and flow periods at PBSD to check water and sand production rates.
7. Land tubing at ± 7620'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Jennifer L. Dobson:

Office - (599-4026)  
Home - (564-3244)  
Pager - (326-8925)

Sundry Required:

☒ YES ☐ NO

Approved:  
Regulatory

  
1-30-01

Lease Operator: James Boling  
Specialist: Les Hepner  
Foreman: Bruce Voilles

Office: 326-9571

Cell: 324-7308    Pager: 320-2634  
Cell: 327-8619    Pager: 320-2531  
Cell: 327-8937    Pager: 320-2448