DISTRICTI P.O.Box 1980, Hobbs, NM 88241-1980 **DISTRICT II** P.O. Drawer DD, Artesia, NM 88211-0719 **DISTRICT III**

1000 Rio Brazos Rd, Azzec, NM 87410

State of New Mexico rgy, Minerals and Natural Resources Departm

OIL CONSERVATION DIVIS

2040 Pacheco St. Santa Fe, NM 87505 Form C-107 Revised 4-1-91

Filing Instructions **Bottom of Page**

APPLICATION FOR MULTIPLE COMPLETION

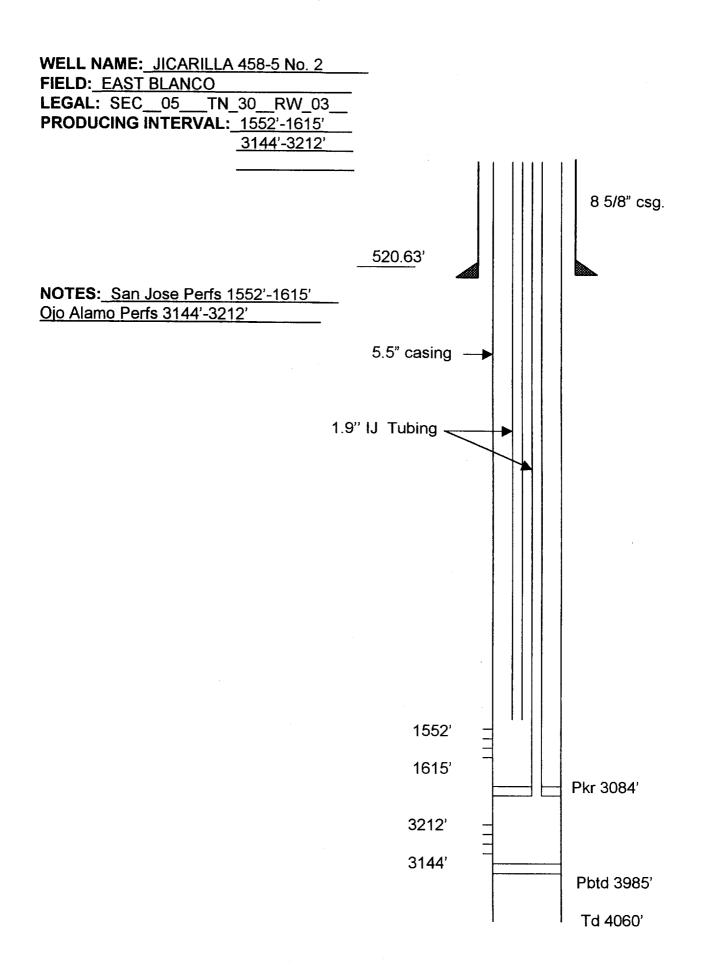
Operat	or			
_	lon Oil Company	Addre P.O. Box	ss 2797 Durango, Colorad	01202
Lease			ur Sec - Twp - Rge	
Ji	carilla 458-5		20	County
All ap	plicants for multiple comple	$\frac{2}{\text{etion must complete Items 1}}$	2 below.	io Arriba
ı. T	he following facts e submitted:	Upper Zone	Intermediate Zone	Lower Zone
a .	Name of Pool and Formation	Cabresto Canyon, San Jose Ext.		Cabresto Canyon, Oio Alamo Ext.
b .	Top and Bottom of Pay Section (Perforations)	1552-1615		3212-3144
c,	(Oil or Gas)	Gas	DECEIVED N JAN 1 4 1999	Gas
d.	Method of Production (Flowing or Artificial Lift)	Flowing	OIL COM. DIV.	Flowing
e.	Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	BO 0 BW 20 MCFD 406	Digi. 3	BO 0 BW 20 MCFD 406
a . b. c.	of packers and side door che Plat showing the location of offsetting applicant's lease. Electrical log of the well or log is not available at the tir	Multiple Completion, showing all casi ties used and top of cement, perforated i okes, and such other information as ma f all wells on applicant's lease, all offse	et wells on offset leases, and the names ar	ers and setting depth, location and type ad addresses of operators of all leases
	RATOR; certify above information is true and co	mplete to best of my knowledge , and belief.	OIL CONSERVATION I	DIVISION .
Signat	we Christy Se	Mario	Approved by: ORIGINAL SIGN	ED BY ERNIE BUSCR
Printec	() 1 Name & Title <u>Christy Se</u>	rrano, Production Secretary	Title: DEPUTY OIL & GAS INSPEC	
Date_	1-13-99	Telephone_970-382-9100	Date:JAN 15 18	399
OTE:	If the proposed multiple completion for approval of the same should	on will result in an unorthodox well location of the filed simultaneously with this applicati	and/or a non-standard proration unit in one or on.	more of the producing zones, then separate

FILING INSTRUCTIONS:

District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.

Division Director Administrative Approval - See Rule 112-C - Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.

Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Ru 3)



OCIKSM WOR IO JUDIC

sucrey, Minerals & Natural Resources Depay

Form C 102 Revised February 21, 1994

Instructions on back

State Lease — 4 Copies Fee Lease — 3 Copies

Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

DISTRICT IV PO Box 2088, Santa Fe, NM 67504-2088 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-039-25781 96822 Caresta Canyon; San Jose Ext. Property Code Property Name Well Number JICARILLA 458-5 2 OGRID No. Operator Name Elevation MALLON OIL CO. 013925 7147 10 Surface Location UL or lot no. Section Township North/South line Range Lot Idn Feet from the Feet from the East/West line County 30-N 3-W 1850 SOUTH 790 WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line County Dedicated Acres 12 Joint or Infill 14 Consolidation Code MOrder No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1 4 1999 OIL CON. DIV. Serrano **DIST**, 3 Production Secretary U.S.G.L.O. B.C. 1917 <u>January</u> 13,1999 (MEASURED) SURVEYOR CERTIFICATION vas plotted from field notes of actual surveys made by me 790' or under my supervision, and that the same is true and Ö Date of Sur 003 N 89∕38 E 2576.6' (RÉCORD) W.S.G.L.O. B.C. 1917 & MARKED STONE W.S.G.L.O. Certificate Mumber

'O нож 1850, Новож, в № 88243 - эксп DUCKELL Energy, Minerals & Natural Resources Depart

*** 144. AN 1414. U

Form C 102 Revised Fairnary 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT II

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

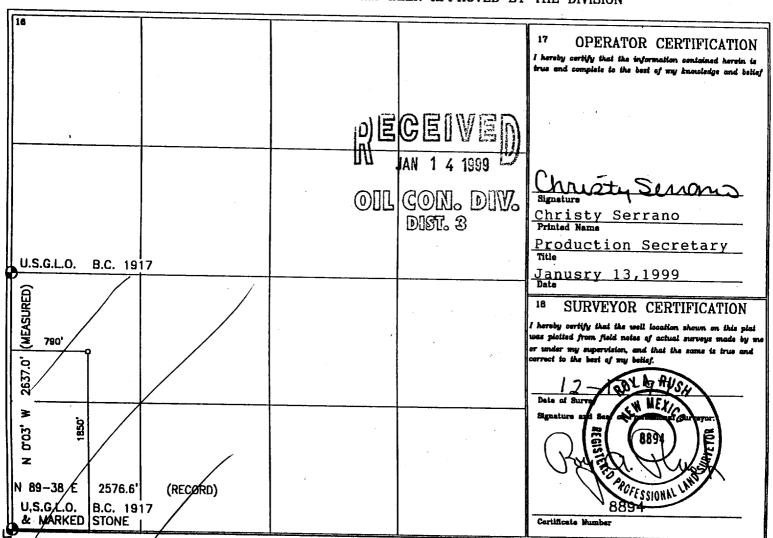
DISTRICT IV PO Box 2068, Santa Fe, NM 87504-2088

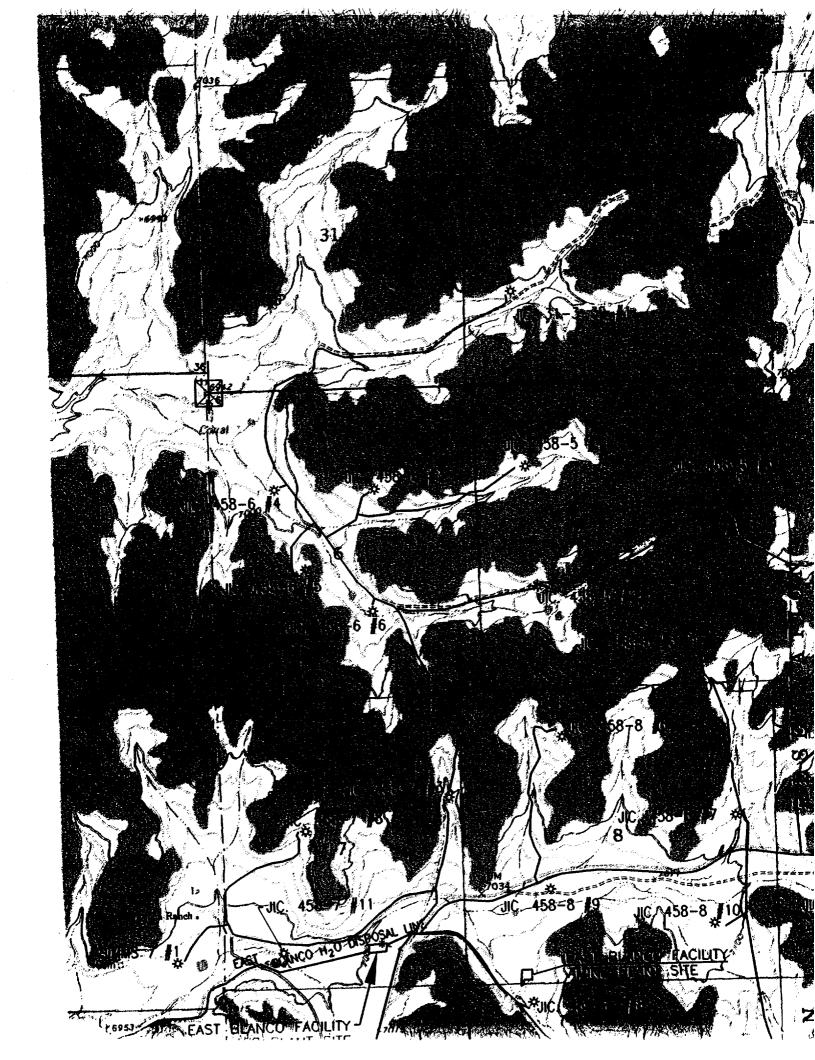
WELL LUCYMUN YND YGELGE DEDIGAMION

<u>-</u>	TOCKLION WAD	NACKEAGE DEDICATION PLAT					
¹ API Number	² Pool Code	*Pool Name					
30-039-257	781 96822	Cabresto Canyon; Ojo Alam					
*Property Code		operty Name LA 458-5	Well Number				
OGRID No.		erator Name	• Elevation				
013925	MALL	ON OIL CO.	7147				
	10						

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 5 30 - N3-W 1850 SOUTH 790 WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 10 Joint or Infill 14 Consolidation Code MOrder No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





(July 1992) 1	EPARTM BUREAU							(Se of the contract of the con	True T	Γ	Exp	OMB NO. 16 ires: Februa	04-0137 ry 28, 1995	
	ELL COMPLET	ON OR REC	OMPLE	TION F	EPOE	ΣΤ ΔΑΪ	DLOG	*		5. LE	EASE DESI		ND SERIAL NO.	
1a. TYPE OF WELL	TELE COMM ELET	OIL	GAS	_	CLI OI	VI AIN	D LOG			6. IF	INDIAN, A	Jic 458	R TRIBE NAME	
		WELL	WELL X	DR'	Y 🗌	OTHER			<u>_</u>	L		la Apach		
b. TYPE OF COMPI		0550	56			00	1811 O O		11.10	7. UI	NIT AGREE	EMENT NAM	E	
NEW	WORK OVER	DEEP-	PLUG BACK		DIFF ······ RESVR	-957 	JH1-20			8. F	ARM OR LE	N/A EASE NAME	WELL NO	
2. NAME OF OPERAT	OP	<u> </u>		Ш		ㅡ,	N.BU PI	JERO	JE. H.					
Z. NAME OF OPERA		allon Oil Com	nany				63 F=1	nni	Marine Jacob	_		illa 458-5	No. 2	
3. ADDRESS AND TE			ipany		- Ir	기 된	(C)E	╢₩		9. AI	PI WELL NO 30		781	
	P.	D. Box 2797 Durango, CO 813027 (970)					(970) 3				30-039-25781 10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WEI	***************************************		y and in accordance with any State requirements 1 7 1999					<u> </u>	Cabresto Canyon; San Jose Ext					
At surface 1	850' FSL and 79				·	•		om tolli	on civita			<u>-</u>	OCK AND SURVEY	
					(വിര	. (G(0)	No 1	DIV.	OR A		•		
At top prod. interv	al reported below	1850' FSL a	and 790'	FWL (N	₩ S℣ —	v) كامر	FEDIS	1. S			Sec !	5, T30N-	R03W	
At total depth					14.	PERMI	_	ATE ISSU N/A		12. COUNTY OR PARISH 13. STATE NM				
15. DATE SPUDDED	,	16. DATE TO RE					to Prod.) 18			RKB, R	T, GR, ET	1	CASINGHEAD	
3/17/98 20. TOTAL DEPTH, M	-	3/26/ 121. PLUGB	98 ack td, md		12/20/		LE COMP.,		7147'		DOTA	7 RY TOOLS	148'	
						MAM WC			RILLED BY	1	NOTA	100L3	CABLE FOOLS	
4060'			3985'			2			<u> </u>	\perp		Yes	N/A	
	ERVAL (S), OF THIS CO					-				25. \	WAS DIREC	CTIONAL SU	RVEY MADE	
1552'-1564'	, 1581'-1615'	Cabrest	to Canyo	n; San	Jose I	Ext.						Yes		
26. TYPE ELECTRIC	AND OTHER LOGS RUN	ı			• • • • • • • • • • • • • • • • • • • •				· · · · · · · · · · · · · · · · · · ·	27. WAS WELL CORED				
28.	9		CASING	RECO	RD (R	eport	all strine	as set	in well)	<u></u> L_		N/A		
	SIZE/GRADE	WEIGHT LB					····	TOP OF CEMEN		T, CEMENTING RECORD		AMOUNT PULLED		
8-5/8" 5-1/2"		24 lb		-520.63'				Cmt:	Cmt 300 sxs C		Class "B" cmt, Circ			
		15.5 1	h	534 4038.					sxs to surface		cmt, Circ 100 sxs			
		10.0		7000	.,	 '	'-7/8"	to su		Citi	, Circ i	00 585		
29.		LINER F	RECORD	CORD		L.,.			30	TUBING RE		NG RECO	ORD	
SIZE	TOP (MD		BOTTOM (M	D) {	SACKS C	EMENT	SCREE	N (MD)	SiZE				PACKER SET (MD	
N/A									1.9		15	572.77'		
31. PERFORATION R	ECORD	(Interval, siz	e, and numbe	<u>l</u> ər)			32 A	CID. S	HOT, FR	ACTI	JRE CE	MENT SO	UEEZE, ETC.	
		•		•			DEPTH IN				7'''-		OF MATERIAL USED	
1552'-1564'	, 1581'-1615' 4	JSPF (184 H	loles)				15	52'-16	15'		Acidize	3000 gal	s 7-1/2% HCL	
Cabresto C	Fxt									Frac 32,660 12/20 Resin Co				
Cabicsto C	arryon, carroosc	, LA.	!								sand			
				_										
33.*			PRODU											
DATE FIRST PRODUC 12/30/9		P	RODUCTION) (Flowi	ng, gas li	ft, pumping	- size and	i type of pun	1 <i>p)</i> V		(Producing	g or Shut In)	
DATE OF TEST	HOURS TEST	<u> </u> ED	Flow CHOKE SI		PROD'N F	FOR	OIL - BBL		GAS - MCF		Produ WATER		GAS-OIL RATIO	
12/19/98		24 hrs		3/8"		TEST PERIOD		1	406	1	20		N/A	
				}										
FLOW TBG PRESS	CASING PRES	SURE	CALCULA		OIL - E	3BL	GAS -	- MCF	WATER	- BBI	. OIL G	RAVITY - AF	PI (CORR.)	
115		0	24-HOUR I	24-HOUR RATE		40		6 20		20	20 N/A			
34. DISPOSITION OF	GAS	(Sold, used for fu	el, vented etc	:.)		•			<u> </u>		SSED BY	14/74		
	old	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u></u>						∕like Da	vis		
	· · · · · · · · ·													
36. I hereby certify tha	the foregoing and attack	ned information is c	omplete and	correct as	determine	d from al			'1 D.E.	17	Al			
SIGNED CM	Motu Se	$\Delta \Lambda \Omega M \Delta$	(C	hristy S	Serrand	0)	P	W	репе	SHIP.	AI D	ATE	1/13/98	
								7111	106	11	H-11			

UNITED STATES

Form 3160-4.

10	TRUE VERT. DEPTH									
TOP	MEAS, DEPTH	3418'	3657' 3772'	3863						
	NAME	Ojo Alamo Kirtland	Fruitland Pictured Cliffs	Lewis						
ter a mitton, compens, FIC.										
1101 1 1014										
101										
FURMATION TOP HOTTON	7		: **							