Form 3160-4 (July 1992)

## MIT IN DUPLICATE\* DEPARTMENT OF T **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										5. LEASE DESIGNATION AND SERIAL NO.				
1a. TYPE OF WELL	OIL	GAS	MPLET	ON RE	PORI	AND	LOG -			AN, ALLOTTEE OR TI	RIRE NAME			
WELL WELX DRY OTHER DECENVI										JICARILLA APACHE				
b. TYPE OF COMPLETION						( <u> </u>		יו ש נויו	7. PNI AC	REEMENT NAME				
NEW WO			UG √CK∏	DIFF RESVR	U	n h	\U6 1	1 1998	8. FARM C	<b>A</b> DR LEASE NAME, WI	ELL NO.			
2/NAME OF OPERATOR	<u> </u>	<del></del>			<u> </u>	<u> </u>								
y NAMIL OF OFLICTOR	Mallon Oil	Compai	าง		(0		<u>G</u> 0	N. D	WE WE	CARILLA 460-1 LL NO.	10 NO. 4			
3. ADDRESS AND TELEPHO			-7				DIS		1	-039-25785				
<u> </u>	P.O. Box	32 <mark>56</mark> , Ca	rlsbad,	NM 88	3220	(505)	885-45		10. FIELD	AND POOL, OR WIL	DCAT			
4. LOCATION OF WELL '(Report location clearly and in accordance with any State requirements *)										CABRESTO CANYON, OJO ALAMO EXT				
At surface 840' FSL AND 1180' FWL (SW SW) UNIT M										11. SEC., T., R., M., OR BLOCK AND SURVEY				
At top prod. interval repor	ted below 840	0' FSL A	ND 1180	)' FWL	(SW 5	SW) L	JNIT M	1	OR AREA SE	C. 16, T30N-F	R03W			
At total depth 840' FS	L AND 1180' FV	VL (SW S	W) UNIT	M 14.	14. PERMIT N N/A		DATE ISS	UED N/A	1	2. COUNTY OR PARISH 13. STATE NM				
15. DATE SPUDDED	16. DATE	TD REACHE	D 17. DA	E COMP	(Ready to	Prod.)	18. ELEV	ATION (DF, F	RKB, RT, GF	R, ET 19. ELEV. CAS	BINGHEAD			
3/23/98 20. TOTAL DEPTH, MD & TVI					4/12/98 D  22 IF MULTIPLE		7251			7252'				
20. TOTAL DEPTH, MID & TVI	21. 1	PLUGBACK	D, MD & IV		W MANY*			TERVALS RILLED BY		ROTARY TOOLS	CABLE TOOLS			
4070'		400	6'		N/A			<b></b>		YES	N/A			
24. PRODUCING INTERVAL	(S), OF THIS COMP	LETION - TO	P, BOTTOM	, NAME (N	VT DNA DIV	/D*)			25. WAS [	DIRECTIONAL SURV	EY MADE			
	Cabresto Car	iyon, Ojo	Alamo	Ext.					<u> </u>	/ES				
26. TYPE ELECTRIC AND OT SDL/DSN, D			0100	0.55						S WELL CORED				
28. CASING SIZE/GRADE	- WEIGI	HT LB/FT	DEPTH S			(Repo		trings set		TING RECORD	AAAOLINIT DUILLEO			
8-5/8"		4 LB	544	LI (MD)	12-		300 SXS OF C				AMOUNT PULLED			
4.4/01	40	<del></del>	40.40				CIRC 84 SX							
4-1/2"	5 LB	4049	' 7-7		SURFACE		I, CIRC	10 SXS TO						
29.		LINER RE	CORD		<b>!</b>		100.	30		TUBING RE	CORD			
SIZE	TOP (MD	вотто	M (MD)	SACKS	CEMENT *	SCRE	EN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)			
N/A					·			2-3/8		3121'	3122'			
31. PERFORATION RECORD	) (Inter	rval, size, and	d number)			32	-	ACID, SHO	T, FRAC	TURE, CEMENT,	SQUEEZE, ETC.			
00471 00041 4	1005 47011	01.50				DEPTH II	NTERVAL	(MD)	AMOUNT AND KIND OF MATERIAL USED					
3247' - 3291', 4	JSPF, 176 H	OLES				32	47' - 3	291'		300 GALS 7-1.	/2% ACID			
CABRESTO CA	NYON, OJO	ALAMO	EXT.							FRAC 45,000	LBS OF SAND			
33.*			PRODUC	TION		L			I					
DATE FIRST PRODUCTION		HO (Flowing, gas lift, pumping - size and type of pum WING				d type of pum	pp) WELL STAT (Producing or Shut In) SI							
DATE OF TEST	HOURS TESTED			PROD'N FOR TEST PERIOD		OIL - BBI	_ 1	GAS - MCF		TER - BBL	GAS-OIL RATIO			
4/10/98	24 HRS		70				0	1618		53	N/A			
FLOW TBG PRESS	CASING PRESSUI	1	CALCULATED 24-HOUR RATE		OIL - BBL		GAS - MCF		R - BBL	OIL GRAVITY - API (CORR.)				
500 0					0		1618			N/A				
34. DISPOSITION OF GAS SOLD	(Sold, use	ed for fuel, ve	nted, etc.)	<u>ئ</u> م	OR REC	<u>ORD</u>			HNNY					
35. LIST OF ATTACHMENTS				EPTED F	1000			•						
36. I hereby certify that the fo	regoing and attached	d information	is complete	and correc	ct as detern	nined from	n all availa	ible records	· · ·					
<b>^</b>		nan	-					Secretary	<u> </u>	DATE	4/30/98			
	1	*(See ir	struction	s and S	naces fo	r ∆ddit	ional D	ata on Rev	erse Sid	e)				

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	TRUE VBRT, DEPTH		•						
707	WEAS, DEPTH	32441	3482	3665'	£s 3780•	38851			
	HANE	Ojo Alamo	Kirtland	Pruitland	Pictrued Cliffs 3780.	Lewis			
NESCRIPTION, CONTENES, ETC.	1	Jicarilla 460-16 No. 4	,	-					
HOT TON							•		
101									
FORMATION .				•					