

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1998

DECEIVED**RECEIVED**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: GAS ☐ WELL ☐ WEL ☒ DRY ☐ OTHER ☐ **APR 26 1999**

b. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ **APR 12 PM 3:10**

2. NAME OF OPERATOR: **Mallon Oil Company**

3. ADDRESS AND TELEPHONE NO.: **P. O. Box 2797 Durango, CO 81302 (970) 382-9100**

4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements *)
At surface: **2205' FSL, 1530' FWL (NE SW) Unit K**
At top prod. interval reported below: **2205' FSL, 1530' FWL (NE SW) Unit K**
At total depth: **2205' FSL, 1530' FWL (NE SW) Unit K**

14. Permit No.: **N/A** Date Issued: **N/A**

15. DATE SPUDDED: **3/8/98** 16. DATE TD REACHED: **3/16/98** 17. DATE COM (Ready to Prod.): **3/30/99** 18. ELEVATION (DF, RKB, RT, GR): **7240' GL** 19. ELEV. CASINGHEAD: **7242'**

20. TOTAL DEPTH, MD & TVD: **4090'** 21. PLUGBACK TD, MD & TVD: **3054' 4633'** 22. IF MULTIPLE COM HOW MANY*: **2** 23. INTERVALS DRILLED BY: **→** ROTARY TOOLS: **Yes** CABLE TOOLS: **N/A**

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: **1636'-1644', 1656'-1662', 1703'-1710'**

25. WAS DIRECTIONAL SURVEY MADE: **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Existing** 27. WAS WELL CORED: **N/A**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb	529'	12-1/4"	Cmt 300 sxs class B, circ	
				89 sxs to surface	
5-1/2"	15.5 lb	4080'	7-7/8"	Cmt 332 sxs, circ 110 sxs to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.9"	1637'	3137'

31. PERFORATION RECORD (Interval, size, and number): **1636'-1644', 1656'-1662', 1703'-1710'**

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1636'-1710'	Acidize 2000 gals 7-1/2% HCL acid 73,000 lbs 12/20 Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STA (Producing or Shut In)	
3/31/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
3/23/99	24	3/8"	→	0	378	2	N/A
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
80	0	→	0	378	2	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Sold** TEST WITNESSED BY: **M. Davis**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Christy Serrano (Christy Serrano) Production Secretary DATE: 4/7/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				Existing	Existing	