

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions
on reverse side)CONVEYANCE FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 464	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 464-30 No. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1700 FNL and 800 FWL (SW NW) Unit F At top prod. interval reported below 1700 FNL and 800 FWL (SW NW) Unit F At total depth		9. API WELL NO. 30-039-25788	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 4/26/98		13. STATE NM	
16. DATE TD REACHED 5/1/98		10. FIELD AND POOL, OR WILDCAT Wildcat, Cabresto Canyon; San Jose	
17. DATE COMP (Ready to Prod.) 6/27/98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T30N-R03W	
18. ELEVATION (DF, RKB, RT, GR, ET) 7230'		19. ELEV. CASINGHEAD 7231'	
20. TOTAL DEPTH, MD & TVD 4130'		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
21. PLUGBACK TD, MD & TVD 4036		CABLE TOOLS N/A	
22. IF MULTIPLE COMP., HOW MANY? 2		25. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1683'-1699' Cabresto Canyon; San Jose		27. WAS WELL CORED N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DIL, GR-DSN-SDL			

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	543'	12-1/4"	Cmt 300 sxs Class "B", circ 109 sxs to surface	N/A
5-1/2"	15.5	4121'	7-7/8"	Cmt 740 xsx, circ 106 sxs to surface	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					1.9	1652'	

31. PERFORATION RECORD Cabresto Canyon; San Jose 1683'-1699' 64 holes	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1683'-1699'	AMOUNT AND KIND OF MATERIAL USED 1000 gls 7-1/2% acid frac 40,000 lbs 20/40 sand

33. * PRODUCTION							
DATE FIRST PRODUCTION 6/29/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or Shut In) Producing		
DATE OF TEST 6/13/98	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 579	WATER - BBL 40	GAS-OIL RATIO N/A
FLOW TBG PRESS 170	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 579	WATER - BBL 40	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold	(Sold, used for fuel, vented, etc.)	TEST WITNESSED BY J. Winkler
35. LIST OF ATTACHMENTS		

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano Production Secretary DATE 7/1/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction