

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT~~CONFIDENTIAL~~
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1996

5. LEASE DESIGNATION AND SERIAL NO.

Jic 464

IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 464-30 No. 9

9. API WELL NO.

30-039-257889

10. FIELD AND POOL, OR WILDCAT

Cabresto Canyon; Nacimiento Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 30, T30N, R03W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL GAS
WELL ☐ WELL ☐ DRY ☐

b. TYPE OF COMPLETION
NEW WORK
WELL ☐ OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒

APR 21 1999

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2797 Durango, CO 81302

(970) 382-9100

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements *)

At surface 400' FSL, 800' FWL Sec 30, T30N-R03W (Unit N)

At top prod. interval reported below 400' FSL, 800' FWL Sec 30, T30N-R03W (Unit N)

At total depth

14. PERMIT NO. DATE ISSUED
N/A N/A12. COUNTY OR PARISH
Rio Arriba13. STATE
NM15. DATE SPUDDED
5/3/9816. DATE TD REACHED
5/10/9817. DATE COM (Ready to Prod.)
7-24-9818. ELEVATION (DF, RKB, RT, GR, E)
7195' GR19. ELEV. CASINGHEAD
7196'20. TOTAL DEPTH, MD & TVD
4180'21. PLUGBACK TD, MD & TVD
3615'22. IF MULTIPLE COMPS
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
YesCABLE TOOLS
N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

2754'-2774', 2978'-3018', 3072'-3084' Nacimiento

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI, SDL/DSN27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24 lb	543' 538'	12-1/4"	300 sxs Class B, circ 84 sxs to pit	
5-1/2" J-55	15.5 lb	4189'	7-7/8"	200 sxs 35/65 Poz, 380 sxs 50/50 Poz, circ 47 sxs to pit	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A				N/A		

31. PERFORATION RECORD

(Interval, size, and number)

2754'-3084', 4 JSPF (288 holes)

CIBP at 2650;

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2754'-3084'	2500 gals 7-1/2% HCL
	50,000 lbs 20/40

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STAT (Producing or Shut In)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS/OIL RATIO
No test								
FLOW TBG PRESS		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano)

Production Secretary

DATE 3/25/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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IES: (Show all important zones of porosity and contents thereof, cored intervals; and all interval tested, cushion used, time tool open, flowing and shut-in pressures, and

GEOLOGIC MARKERS					
TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT DEPTH
		Need Tb9	San Jose	1659	
			Nacimiento	2186	
			Ojo Alamo	3340	
			Kirtland	3561	
			Fruitland	3773	
			Pictured Cliffs	3855	
			Lewis	3951	

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