

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-080713A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-1100

4. Location of Well, Footage, Sec., T, R, M

915' FSL, 2205' FEL, Sec. 22, T-30-N, R-6-W, NMPM

NSL-3819-A

San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #102A
9. API Well No.
30-039-25804
10. Field and Pool
Blanco MV/Basin OK
11. County and State
Rio Arriba Co, NM

RECEIVED
JUL 30 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - CBL and squeeze	

13. Describe Proposed or Completed Operations

6-3-98 MIRU. TIH w/4 3/4" gauge ring to 7998'. Ran CNL-CCL-GR @ 0-7994'. Ran CBL-WDL-CCL-GR @ 0-7994', TOC on 5 1/2" csg @ 5600'. RD.
6-24-98 MIRU. ND WH. NU BOP. TIH w/4 3/4" bit to 8010'. SDON.
6-26-98 TIH w/CIBP, set @ 5700'. Load hole w/wtr. PT CIBP to 1000 psi, OK. TOOH @ 5508'. Perf 4 sqz holes @ 5508'. TOOH. TIH W/5 1/2" cmt retainer, set @ 5442' PT tbq to 3000 psi, OK. Pump 175 sx Class "B" 50/50 poz w/0.4% fluid loss, 0.2% CFR-2, 5 pps Gilsonite. Displace w/20 bbl wtr. Reverse circ 2 bbl cmt to surface. WOC. TOOH.
6-27-98 Drill out cmt retainer @ 5442'. Drill cmt @ 5442-5510'. Roll hole clean w/2% KCl wtr. PT sqz holes to 500 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 5508-5620'. New TOC @ 5508'. Perf 4 sqz holes @ 5475'. TOOH. TIH w/cmt retainer set @ 5400'. Pump 175 sx Class "B" 50/50 poz w/0.4% fluid loss, 0.2% CFR-2, 5 pps Gilsonite. Displace w/20 bbl wtr. Reverse circ 0.5 bbl cmt to surface. WOC.
6-28-98 WOC. TIH, drill cmt retainer @ 5400'. Drill cmt @ 5400-5476'. Roll hole clean w/2% KCl wtr. PT sqz holes to 500 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 4700-5490'; 100% bond @ 5350-5490', 90-100% bond @ 5130-5350', 20-30% bond @ 4970-5130', 90-100% bond @ 4790-4970'. TOC @ 4790'.
6-29-98 TIH, drill up CIBP @ 5700'. CO sd bridge to 5890'. Blow well & CO to PBD @ 8010'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/20/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUL 28 1998

FARMINGTON DISTRICT OFFICE

NMOCD

- 6-30-98 Blow well & CO. TOOH. TIH w/CIBP, set @ 6110'. Load 5 1/2" annulus to 400 psi. TOOH. TIH w/CIBP, set @ 5455'. PT CIBP to 4000 psi, OK. TIH w/CIBP, set @ 4910'. Perf sqz holes @ 4196'. Load hole w/wtr. Establish circ through sqz holes. Lost circ. TIH w/cmt retainer, set @ 4144'. Pump 85 sx Class "B" 50/50 poz w/2% gel, 0.4% fluid loss, 0.2% CFR-2, 3 pps Gilsonite. Displace w/15 bbl wtr. Reverse out 1.5 bbl cmt to surface. WOC.
- 7-1-98 WOC. TIH, mill out cmt retainer @ 4144', only cmt stringers below cmt retainer. Circ hole clean. TOOH. TIH, ran CBL, no change in bond log. Perf sqz holes 4185'. Load hole. Attempt to circ.
- 7-2-98 TIH w/cmt retainer, set @ 4144'. Pressure annulus to 500 psi. Pump 175 sx Class "B" 50/50 poz w/2% gel, 0.4% fluid loss, 0.2% CFR-2, 3 pps Gilsonite. Displace w/7 bbl wtr. Reverse out 8 bbl cmt. WOC. TIH, mill out cmt retainer @ 4144'. Drill cmt @ 4144-4187'. TIH to 4770'. CO to CIBP @ 4900'. Roll hole clean @ 4900'.
- 7-3-98 TOOH w/mill. TIH, ran CBL-CCL-GR @ 2150-4900', TOC @ 2200'.
- 7-4-98 Blow well & CO. TIH w/CIBP, set @ 4150'. TOOH. TIH, chemical cut 5 1/2" csg @ 2032'. TOOH w/5 1/2" csg. TIH w/6 1/4" swedge to lnr top @ 2032'. Work swedge over lnr top. TOOH w/swedge. TIH w/4 3/4" mill. Mill out CIBP @ 4150'.