

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-080713	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-8100				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #39A	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM State Regulations) At surface 1390'FSL, 760'FEL, At top prod. interval reported below At total depth NSL-3880-A				9. API WELL NO. 30-039-25811	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-30-N, R-6-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 6-27-98	16. DATE T.D. REACHED 7-4-98	17. DATE COMPL. (Ready to prod.) 8-24-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6318 GR, 6330 KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7835	21. PLUG, BACK T.D., MD & TVD 7825	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4122-5910 Mesaverde Dualled w/Dakota	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL				26. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8		32.3#	233	12 1/4	218 cu.ft.
7		20#	3340	8 3/4	1005 cu.ft.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5 1/2	2185	7825	315 cu.ft.		SIZE DEPTH SET (MD) PACKER SET (MD)
					1 1/2 5924 6160
31. PERFORATION RECORD (Interval, size and number) 4122-4128, 4252-4256, 4394-4400, 4566-4571, 4749, 4755, 4759, 4914-5417, 5500-5910			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			4122-4759	714 bbl 20# linear gel, 200,000# 20/40 Brady sd	
			4914-5417	2074 bbl slk wtr, 100,000# 20/40 Brady sd	
			5500-5910	2285 bbl slk wtr, 100,000# 20/40 Brady sd	
33. PRODUCTION					
DATE FIRST PRODUCTION 8-24-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-24-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 1750 Pitot Gauge	GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. SI 540	CASING PRESSURE SI 820	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED Nancy Oltenans TITLE for Regulatory Administrator

DATE 9-1-98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2415'	2510'	White, cr-gr ss.	Ojo Alamo	2415'	
Kirtland	2510'	2765'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2510'	
Fruitland	2765'	3126'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2765'	
Pictured Cliffs	3126'	3345'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3126'	
Lewis	3345'	3993'	Shale w/siltstone stringers	Lewis	3345'	
Huerfanto Bentonite*	3993'	4366'	White, waxy chalky bentonite	Huerfanto Bent.	3993'	
Chacra	4366'	4890'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4366'	
Cliff House	4890'	5233'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4890'	
Menefee	5233'	5484'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5233'	
Point Lookout	5484'	5914'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5484'	
Mancos	5914'	6768'	Dark gry carb sh.	Mancos	5914'	
Gallup	6768'	7496'	Lt gry to brn calc carb mlcac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6768'	
Greenhorn	7496'	7550'	Highly calc gry sh w/thin lmst.	Greenhorn	7496'	
Graneros	7550'	7672'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7550'	
Dakota	7672'	7835'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7672'	

\*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)