

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
AUG 17 1998

OIL CON. DIV.  
DIST. 3  
(905) 893-4596

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator  
Mallon Oil Company

3. Address and Telephone No.  
P.O. Box 3256, Carlsbad, NM 88220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FSL 1845' FEL (SW SE) Unit O  
Sec. 20, T30N-R03W

5. Lease Designation and Serial No  
Jic 459

6. If Indian, Allote or Tribe Name  
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Jicarilla 459-20 No. 12

9. Well API No.  
30-039-25855

10. Field and Pool, or Exploratory Area  
East Blanco, Pictured Cliffs

11. County or Parish, State  
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other: Dual Completion ☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company proposes to dual complete the above reference well in the San Jose and Ojo Alamo formations. Each formation will be produced via separate strings of 1.9" tbg. On the surface they will be metered separately and the gas will go through separate separators where the water will be metered for each zone. Gas will be commingled on the surface. Well bore diagram attached.

*pictured  
cliffs  
per ops  
Christina  
Scirona  
2/8/98  
flow separator  
pml-*

14. I hereby certify that the foregoing is true and correct

Signed Christy Serrano

Title Production Secretary

Date 6-22-98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By Patricia M. Kask

Title Lands and Mineral Resources

Date AUG 13 1998

Conditions of approval, if any:

*Submit Completion Report for Ojo Alamo  
No oil lease measurement is allowed*

GENERAL  
S. 1000

10-10-10  
S. 1000

FIELD: EAST BLANCO

LEGAL: SEC 20 TN 30 RW 03

PRODUCING INTERVAL: 3276'-3312'  
3778'-3848'

NOTES: Ojo Alamo perms 3276'-3312'  
Pictured Cliffs perms 3778'-3848'

