

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080714

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 28 JAN 19 1999

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEF. RESVR ☐ Other ☐ FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 915°FNL, 1695°FVL

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #114

9. API WELL NO.

30-039-25888

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-30-N, R-6-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED
7-27-98

16. DATE T.D. REACHED
8-4-98

17. DATE COMPL. (Ready to prod.)
1-18-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
6297 GR, 6309 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7815

21. PLUG, BACK T.D., MD & TVD
7803

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
0-7815

ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7710-7786 Dakota Dualled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	230	12 1/4	201 cu.ft.	
7	20#	3456	8 3/4	1002 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2564	7802	284 cu.ft.		1 1/2	7725	6150

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7710-7714 w/10 holes, 7752-7758 w/14 holes
7782-7786 w/10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7710-7786	69,500 gal 25# x-link gel, 90,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

1-18-99

415 Pitot Gauge

FLOW: TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 2360

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 1-26-99

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 29 1999

FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF FORMATION LOGS (see page 20) for the 1950-1951 season. The logs were made from drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2345'	2470'	White, cr-gr ss.			
Kirtland	2470'	2732'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2345'	
Fruitland	2732'	3120'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2470'	
Pictured Cliffs	3120'	3332'	Bn-Gry, fine grn, tight ss.	Fruitland	2732'	
Lewis	3332'	3965'	Shale w/siltstone stringers	Pic. Cliffs	3120'	
Huerfanto Bentonite*	3965'	4370'	White, waxy chalky bentonite	Lewis	3332'	
Chacra	4370'	4893'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanto Bent.	3965'	
Cliff House	4893'	5238'	ss. Gry, fine-grn, dense sil ss.	Chacra	4370'	
Menefee	5238'	5496'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4893'	
Point Lookout	5496'	5910'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5238'	
Mancos	5910'	6800'	Dark gry carb sh.	Pt. Lookout	5496'	
Gallup	6800'	7522'	Lt gry to brn calc carb mlcac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5910'	
Greenhorn	7522'	7571'	Highly calc gry sh w/thin lmst.	Gallup	6800'	
Graneros	7571'	7693'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7522'	
Dakota	7693'	7815'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7571'	
				Dakota	7693'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

