

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

99 JAN 21 PM 1:10

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-080714

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
FEB - 3 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIST.
DIST. 3

San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #114
API Well No.
30-039-25888
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

915' FNL, 1695' FWL, Sec. 11, T-30-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - CBL	

13. Describe Proposed or Completed Operations

1-3-99 MIRU. TIH w/4 3/4" bit, tag TOC @ 6960'. Establish circ. Drill cmt @ 6960-7440'.
 1-4-99 Drill cmt @ 7440' to PBTD @ 7800'. Roll hole w/2% KCl wtr. PT csg to 2500 psi, OK. Pump 200 gal 15% HCl across Dakota interval. TOOH. TIH, ran CBL-CCL-GR @ 2500-7800', TOC on 5 1/2" csg @ 5300'.
 1-5-99 TIH w/CIBP, set @ 5460'. Perf 3 sqz holes @ 4750'. Attempt to establish circ. TIH w/pkr, set @ 30'. Establish injection. TOOH w/pkr. TIH w/5 1/2" cmt retainer, set @ 4707'. PT tbq to 2500 psi, OK. Pump 150 sx Class "B" 50/50 poz w/3% gel, 3 pps Gilsonite, 0.3% fluid loss. Displace w/18 bbl wtr. Reverse circ 0.5 bbl cmt to surface. WOC.
 1-6-99 TOOH. TIH, ran CBL-CCL-GR @ 0-4707', TOC on 5 1/2" csg @ 4510'. Perf sqz holes @ 4109'. TIH w/cmt retainer, set @ 4056'. PT tbq to 2500 psi, OK. Establish injection. Pump 150 sx Class "B" 50/50 poz w/3% gel, 3 pps Gilsonite, 0.3% fluid loss. Displace w/15.5 bbl wtr. Reverse circ 0.5 bbl cmt to surface. WOC.
 1-7-99 TIH w/4 3/4" mill. Mill up cmt retainer @ 4056'. Drill cmt to 4110'. PT sqz to 1000 psi/15 min, OK. Mill cmt retainer @ 4707'. Drill cmt to 4755'. PT sqz to 1000 psi/15 min, OK. Circ hole clean to CIBP @ 5460'. TOOH.
 1-8-99 Ran CBL-CCL-GR @ 0-5460', TOC on 5 1/2" csg @ 2610'.
 1-10-99 TIH w/CIBP, set @ 3500'. Load hole w/wtr. Chemical cut 5 1/2" csg @ 2564'.
 1-11-99 TOOH w/61 jts 5 1/2" csg. TIH w/6 1/4" swedge. Work swedge over lnr top @ 2564'. TOOH w/swedge. TIH w/mill. Mill out CIBP @ 3500'. Blow well & CO.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/19/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE