



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(808) 334-6178 FAX: (808) 334-6170
<http://nemrtd.state.nm.us/ood/District/II/3/district.htm>

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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Mallon Oil Company Lease Name Jicarilla 458-6 Well No 4

Location of Well: Unit Letter F Sec 6 Twp 30N Rge 3W API # 30-039-25950

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Cabresto Canyon San Jose Ext.	Gas	Flowing	Tubing
Lower Completion	Pictured Cliffs	Gas	Flowing	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3:15 PM 6/5/00	Length of time shut-in 117 hrs	SI press. Psig 163 psig	Stabilized? (Yes or No) yes
Lower Completion	Hour, date shut-in 3:15 PM 6/5/00	Length of time shut-in 117 hrs	SI press. Psig 880 psig	Stabilized? (Yes or No) yes

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
12:15 pm 6/10/00	0	163	880		Flowing Pictured Cliffs
05:15 pm 6/10/00	5 hrs	163	340		Flowing Pictured Cliffs
10:15 pm 6/10/00	10 hrs	163	240		Flowing Pictured Cliffs
03:15 am 6/11/00	15 hrs	163	100		Flowing Pictured Cliffs
08:15 am 6/11/00	20 hrs	163	90		Flowing Pictured Cliffs
10:00 pm 6/11/00	22 hrs	163	80		Flowing Pictured Cliffs

Production rate during test

Oil: N/A BOPD based on Bbls. in Hours Grav. GOR

Gas: 715 MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>N/A</u>	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in <u>N/A</u>	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Page 2

FLOW TEST NO. 2

Commenced at (hour, date)** 10:00 AM 6/11/00				Zone producing (Upper or Lowr): Upper Zone	
TIME (hour, date)	LAPSED TIME Since**	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion		
10:00 am 6/11/00	0	.163	80		Flowing San Jose
03:00 pm 6/11/00	5 hrs	80	520		Flowing San Jose
08:00 pm 6/11/00	10 hrs	75	610		Flowing San Jose
01:00 am 6/12/00	15 hrs	70	660		Flowing San Jose
06:00 am 6/12/00	20 hrs	65	690		Flowing San Jose
10:00 am 6/12/00	24 hrs	62	720		Flowing San Jose

Production rate during test

Oil: N/A BOPD based on Bbls. in Hours. Grav. GOR
 Gas: 410 MCFPD: Tested thru (Office or Meter): Meter

Remarks: Chart was slipping on hub during shut in period, change chart on 6/10/00 before flow period.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19
 Mexico Oil Conservation Division

Operator Mallon Oil Company New

By *John Zellitti*
John Zellitti
 Title District Petroleum Engineer

By

Title

Date 6/19/00

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test no. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on northwest new Mexico packer leakage Test Form Revised 11-16-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

MILLON OIL COMPANY

MORNING COMPLETION REPORT

PAGE 1 OF 8

WELL NAME	Jicarilla 458-6 #4 PC/SJ	AFE	DATE	6-5-00	DAYS	1
ESSENTIAL OPERATION	Packer Integrity Test		DEEPEST CASING -- O.D. DEPTH			
BING SIZE & DEPTH			PERFORATED INTERNAL /FORMATION			
INTRACTOR & RIG NO.						
PBTD	PACKER	TUBING I.D.	FOREMAN		J. Costale	
DESCRIPTION OF OPERATIONS			REPORT TAKEN BY			

Begin PACKER TEST

WELL WAS PREVIOUSLY SHUT IN DUE TO SPONGE SHUT DOWN. at 5:30 AM

Installed Chart Recorder TO Picture Cliff, and SAN JOSE Tubing at 3:15 PM

3:15 PM PC - SITP - 561 PSI

SJ - SITP - 134 PSI, SICP - 134 PSI

BING & BHA TALLY					DESCRIPTION	DAILY COSTS	CUMM. COSTS
HEAD, GRADE, ETC.	SIZE & WT.	NO. JOINTS	LENGTH		ROAD AND LOCATION		
			FEET	TENTHS			
					ROD AND LOCATION		
					BITS		
					COMPLETION & SWAB UNITS		
					COMPLETION FLUID		
					CEMENTING & EQUIP.		
					TESTING		
					PERFORATING & LOGGING		
					STIMULATION		
					SPECIAL SERVICES		
					EQUIPMENT RENTAL		
TOTAL BHA LENGTH					LABOR & TRANSPORTATION		
WELL DATA					SUPERVISION		
SIZE - TYPE	NO. RODS		FEET		OTHER		
					PROD. CASING		
					TUBING		
					WELLHEAD EQUIPMENT		
					SEPARATOR, DEHY. COMP.		

MILLON OIL COMPANY

MORNING COMPLETION REPORT

PAGE 2 OF 8

WELL NAME	Jicarilla 458-G-#4 PC/SJ	AFE	-	DATE	6-6-00	DAYS	2
ESSENTIAL OPERATION	PACKER LEAKAGE TEST			DEEPEST CASING -- O.D. DEPTH	-		
Casing SIZE & DEPTH	-			PERFORATED INTERNAL / FORMATION	-		
TRACTOR & RIG NO.	-			-			
PBTD	-	PACKER	TUBING I.D.	FOREMAN	J. Cosyalez	REPORT TAKEN BY	M. DAVIS.
DESCRIPTION OF OPERATIONS							

12:15 P.m.

P.C. - SITP - 689 PSI
S.J. SITP - 144 PSI, STCP - 144

BING & BHA TALLY					DESCRIPTION	DAILY COSTS	CUMM. COSTS
HEAD, GRADE, ETC.	SIZE & WT.	NO JOINTS	LENGTH		ROAD AND LOCATION		
			FEET	TENTHS	BITS		
					COMPLETION & SWAB UNITS		
					COMPLETION FLUID		
					CEMENTING & EQUIP.		
					TESTING		
					PERFORATING & LOGGING		
					STIMULATION		
					SPECIAL SERVICES		
					EQUIPMENT RENTAL		
TOTAL BHA LENGTH					LABOR & TRANSPORTATION		
WELL DATA					SUPERVISION		
SIZE - TYPE	NO. RODS	FEET			OTHER		
					PROD. CASING		
					TUBING		
					WELLHEAD EQUIPMENT		
					SEPARATOR, DEHY. COMP.		

MILLON OIL COMPANY

MORNING COMPLETION REPORT

PAGE 3 OF 8

WELL NAME	Jicallilla 458-6 #4 PC/SJ	AFE	-	DATE	6-7-00	DAYS	3
ESSENTIAL OPERATION	PACKER Integrity TEST			DEEPEST CASING -- O.D. DEPTH			
BING SIZE & DEPTH				PERFORATED INTERNAL /FORMATION			
CONTRACTOR & RIG NO							
	PBTD	PACKER	TUBING I.D.	FOREMAN	REPORT TAKEN BY		
				J. Costales	m. d. d. d.		
DESCRIPTION OF OPERATIONS							

8:44 A/m

P.C. - SIIP - 754 PSI
S.J. - SIIP - 148 PSI, SIIP - 148 PSI

Recorder - P.C. - SIIP - 765 PSI
S.J. - SIIP - 150 PSI,

BING & BHA TALLY

HEAD, GRADE, ETC.	SIZE & WT	NO. JOINTS	LENGTH		DESCRIPTION	DAILY COSTS	CUMM. COSTS
			FEET	TENTHS			
					ROAD AND LOCATION		
					BITS		
					COMPLETION & SWAB UNITS		
					COMPLETION FLUID		
					CEMENTING & EQUIP.		
					TESTING		
					PERFORATING & LOGGING		
					STIMULATION		
					SPECIAL SERVICES		
					EQUIPMENT RENTAL		
TOTAL BHA LENGTH					LABOR & TRANSPORTATION		
ADDITIONAL DATA					SUPERVISION		
SIZE - TYPE	NO. RODS		FEET		OTHER		
					PROD. CASING		
					TUBING		
					WELLHEAD EQUIPMENT		
					SEPARATOR, DEHY. COMP.		

MILLON OIL COMPANY

MORNING COMPLETION REPORT

PAGE 4 OF 8

WELL NAME	Jicarilla 458-6 #4	AFE	-	DATE	6-8-00	DAYS	4
ESSENTIAL OPERATION	PACKER Integrity Test			DEEPEST CASING -- O.D. DEPTH	-		
BING SIZE & DEPTH				PERFORATED INTERNAL /FORMATION	-		
INTRACTOR & RIG NO	-			-			
	PBTD	PACKER	TUBING I.D.	FOREMAN	J. Costa/92		
DESCRIPTION OF OPERATIONS				REPORT TAKEN BY			

7:04 A/m

P.C. - SIYP - 801 PSI
S.J. - SIYP - 153 PSI, SICP - 152 PSI,

BING & BHA TALLY					DESCRIPTION	DAILY COSTS	CUMM. COSTS
HEAD, GRADE, ETC.	SIZE & WT	NO. JOINTS	LENGTH		ROAD AND LOCATION		
			FEET	TENTHS			
					BITS		
					COMPLETION & SWAB UNITS		
					COMPLETION FLUID		
					CEMENTING & EQUIP.		
					TESTING		
					PERFORATING & LOGGING		
					STIMULATION		
					SPECIAL SERVICES		
					EQUIPMENT RENTAL		
					LABOR & TRANSPORTATION		
TOTAL BHA LENGTH					SUPERVISION		
ADDITIONAL DATA					OTHER		
SIZE - TYPE	NO. RODS		FEET		PROD. CASING		
					TUBING		
					WELLHEAD EQUIPMENT		
					SEPARATOR, DEHY. COMP.		

MILLON OIL COMPANY

MORNING COMPLETION REPORT

PAGE 5 OF 8

WELL NAME	Jicarilla 458-6 #4 55			DATE	6-9-00		DAYS	5	
ESSENTIAL OPERATION	PACKER Integrity Test				DEEPEST CASING -- O.D. DEPTH				
BING SIZE & DEPTH					PERFORATED INTERNAL /FORMATION				
CONTRACTOR & RIG NO.									
PBTD		PACKER		TUBING I.D.		FOREMAN	J. Costalez		
REPORT TAKEN BY									
DESCRIPTION OF OPERATIONS									

8:00 AM P.C. - SITP - 839 PSI
S.J. - SITP - 157 PSI, SICP - 154 PSI

BING & BHA TALLY					DESCRIPTION	DAILY COSTS	CUMM. COSTS
HEAD, GRADE, ETC.	SIZE & WT.	NO. JOINTS	LENGTH				
			FEET	TENTHS			
					ROAD AND LOCATION		
					BITS		
					COMPLETION & SWAB UNITS		
					COMPLETION FLUID		
					CEMENTING & EQUIP.		
					TESTING		
					PERFORATING & LOGGING		
					STIMULATION		
					SPECIAL SERVICES		
					EQUIPMENT RENTAL		
TOTAL BHA LENGTH					LABOR & TRANSPORTATION		
ADDITIONAL DATA					SUPERVISION		
SIZE - TYPE		NO. RODS	FEET		OTHER		
					PROD. CASING		
					TUBING		
					WELLHEAD EQUIPMENT		
					SEPARATOR, DEHY. COMP.		

MILLON OIL COMPANY

MORNING COMPLETION REPORT

PAGE 6 OF 8

WELL NAME	Jicorilla 458-6 #4 PC/SJ		AFE	-		DATE	6-10-00		DAYS	6	
ESSENTIAL OPERATION	PACKER Integrity TEST					DEEPEST CASING -- O.D. DEPTH	-				
Casing SIZE & DEPTH	-					PERFORATED INTERNAL /FORMATION	-				
TRACTOR & RIG NO.	-										
	PBTD	PACKER	TUBING I.D.	FOREMAN	J. M. Costa/92		REPORT TAKEN BY				
DESCRIPTION OF OPERATIONS											

7:13 AM P.C.:- SITP - 866 PSI (Digital Gauge)
 S.J.:- SITP - 159 PSI, SICP - 155 PSI (Digital Gauge)

NOTE: Chart Not Turning with clock. (Spinning on Hub!)
 MAKE REPAIRS and install NEW chart for proper flow back.
 Change out Pens & BATTERIES. Begin flow BACK.

12:15 PM P.C.:- FTP - 715 PSI, 2 1/4 choke IFR - 1.8 mMcFD.
 Recorder - FTP - 720 PSI.
 San Jose:- SITP - 160 PSI SICP - 154 PSI
 Recorder - SITP - 165 PSI

3:53 PM Picture Cliff:- FTP - 361 PSI, CFR - 1388 mMcFD
 LP - 64 PSI, 2 1/4 choke open to 30/64
 Recorder - FTP - 365 PSI.
 San Jose:- SITP - 161 PSI SICP - 155 PSI
 Recorder SITP - 165 PSI

8:30 PM Picture Cliff:- FTP - 216 PSI, 3 1/4 choke, LP - 52 PSI,
 CFR - 1039 mMcFD, (Recorder - 220 PSI) OPEN CHOKE Completely!
 San Jose:- SITP - 161 PSI, SICP - 156 PSI
 Recorder - 170 PSI.

BING & BHA TALLY					DESCRIPTION		DAILY COSTS		CUMM. COSTS	
READ, GRADE, ETC.	SIZE & WT.	NO. JOINTS	LENGTH		ROAD AND LOCATION					
			FEET	TENTHS	BITS					
					COMPLETION & SWAB UNITS					
					COMPLETION FLUID					
					CEMENTING & EQUIP.					
					TESTING					
					PERFORATING & LOGGING					
					STIMULATION					
					SPECIAL SERVICES					
					EQUIPMENT RENTAL					
TOTAL BHA LENGTH					LABOR & TRANSPORTATION					
WELL DATA					SUPERVISION					
SIZE - TYPE	NO. RODS		FEET		OTHER					
					PROD. CASING					
					TUBING					
					WELLHEAD EQUIPMENT					
					SEPARATOR, DEHY. COMP.					

MILLON OIL COMPANY

MORNING COMPLETION REPORT

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WELL NAME	Jicarilla 458-6#4 PC/SJ	AFE	—	DATE	6-11-00	DAYS	7
ESSENTIAL OPERATION	PACKER Integrity Test			DEEPEST CASING -- O.D. DEPTH			
BING SIZE & DEPTH	—			PERFORATED INTERNAL /FORMATION			
CONTRACTOR & RIG NO	—			—			
PBTD	PACKER	TUBING I.D.	FOREMAN	J. Costa/92			
REPORT TAKEN BY				—			

DESCRIPTION OF OPERATIONS

9:55 AM

P.C.:- FTP-69 PSI, LP-45 PSI, CFR-715 MCFD
REORDER-FTP-80 PSI.

S.J.:- SITP-160 PSI, SICP-154 PSI
REORDER-SITP-170 PSI.

10:00 AM - Shut in Picture cliffs and open San Jose
TO SALES, IFR-596 MCFD, LP-46 PSI.

2:30 PM P.C.:- SITP-545 PSI, REORDER-555 PSI
S.J.:- FTP-67 PSI, SICP-94 PSI,
LP-52 PSI, CFR-478 MCFD.
REORDER-FTP-78 PSI.

BING & BHA TALLY

HEAD, GRADE, ETC.	SIZE & WT.	NO. JOINTS	LENGTH		DESCRIPTION	DAILY COSTS	CUMM. COSTS
			FEET	TENTHS	ROAD AND LOCATION		
					BITS		
					COMPLETION & SWAB UNITS		
					COMPLETION FLUID		
					CEMENTING & EQUIP.		
					TESTING		
					PERFORATING & LOGGING		
					STIMULATION		
					SPECIAL SERVICES		
					EQUIPMENT RENTAL		
TOTAL BHA LENGTH					LABOR & TRANSPORTATION		
ADDITIONAL DATA					SUPERVISION		
SIZE - TYPE	NO. RODS	FEET	OTHER				
			PROD. CASING				
			TUBING				
			WELLHEAD EQUIPMENT				
			SEPARATOR, DEHY. COMP.				

MILLON OIL COMPANY

MORNING COMPLETION REPORT

PAGE 8 OF 8

WELL NAME	Jicarilla 458-6 #4 PC/SJ	AFE	DATE	6-12-00	DAYS	8
ESSENTIAL OPERATION	Packer Integrity Test.		DEEPEST CASING -- O.D. DEPTH	-		
BING SIZE & DEPTH			PERFORATED INTERNAL /FORMATION	-		
CONTRACTOR & RIG NO.				-		
	PBTD	PACKER	TUBING I.D.	FOREMAN	REPORT TAKEN BY	
				Jimmy Costalez		
DESCRIPTION OF OPERATIONS						

2:54 P/m P.C. :- SITP - 724 PSI, (REORDER - 738 PSI).
 S.J. :- FTP - 57 PSI, SICP - 82 PSI,
 LP - 45 PSI, CFR - 410 MCFD (REORDER - 63 PSI).

4:00 P/m P.C. :- SITP - 762 PSI, (REORDER - 775 PSI).
 S.J. :- FTP - 59 PSI, SICP - 82 PSI, LP - 46 PSI,
 CFR - 380 MCFD. (REORDER - 70 PSI).

Note: OPEN Picture Cliff to Sales, IFR - 1800 mcf,
 on a 2 1/4 choke. Recorder was reading 10 psi
 higher on chart.

End of TEST

BING & BHA TALLY					DESCRIPTION	DAILY COSTS	CUMM. COSTS
HEAD, GRADE, ETC.	SIZE & WT.	NO. JOINTS	LENGTH		ROAD AND LOCATION		
			FEET	TENTHS			
					BITS		
					COMPLETION & SWAB UNITS		
					COMPLETION FLUID		
					CEMENTING & EQUIP.		
					TESTING		
					PERFORATING & LOGGING		
					STIMULATION		
					SPECIAL SERVICES		
					EQUIPMENT RENTAL		
					LABOR & TRANSPORTATION		
					SUPERVISION		
ADDITIONAL BHA LENGTH					OTHER		
SIZE - TYPE	NO. RODS		FEET		PROD. CASING		
					TUBING		
					WELLHEAD EQUIPMENT		
					SEPARATOR, DEHY. COMP.		

SATURDAY

PRINTED IN U.S.A.

SUNDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY

TEJAS

Instruments, Inc.

Packer Integrity Test

METER NUMBER

TIME PUT ON
DATE PUT ON

6-10-2000
J. Costa

TUBE & ORIF. SIZE

TIME TAKEN OFF
DATE TAKEN OFF

6-12-2000

Flow Chart
MW-MP 1000-S
P 1000-S

JIC 458-6 #4
PC & S.S.

SWITCHED
TO SATELITE

OPEN
CHUCKS
day equipment

CHUCK
FREEING

CHART READING

2nd
5 ft

6/12/00

6/11/00

SHUT IN
PICTURE CHUCKS
TO SATELITE

SATURDAY

PRINTED IN U.S.A.

SUNDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY

FRIDAY

TEJAS

Instruments, Inc.

158-6 #4 R 155

METER NUMBER

TUBE & ORIF. SIZE

TIME PUT ON

TIME TAKEN OFF

DATE PUT ON

DATE TAKEN OFF

6-10-00

6-10-00

Ready

J. Cosm/82

R.H.

Build up

Chart

MW-MP 1000-S

P 1000-S

Factor integrity

Test

PRESSURE

Pc

PRESSURE

PRESSURE

PRESSURE

PRESSURE

PRESSURE

PRESSURE

PRESSURE

Start test

at 3:15 PM

NIGHT

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