

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|---|-----------------|--|------------------------|---|-----------------------------|---|-----------------|
| 1a. TYPE OF WELL: | | | | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO SF-080537 | |
| b. TYPE OF COMPLETION: | | | | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME San Juan 30-5 Unit | |
| 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY | | | | 3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700 | | 8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit #262 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840' FSL, 2510' FWL At top prod. interval reported below At total depth | | | | 9. API WELL NO. 30-039-25969 | | 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal | |
| 11. SECTION, T. R. M., OR BLOCK AND SURVEY Sec. 12, T-30-N, R-5-W | | | | 12. COUNTY OR PARISH Rio Arriba County | | 13. STATE New Mexico | |
| 15. DATE SPUDDED 9-14-98 | | 16. DATE T.D. REACHED 9-26-98 | | 17. DATE COMPL. (Ready to prod.) 10-16-98 | | 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6661' GL/ 6671' KB | |
| 20. TOTAL DEPTH, MD & TVD 3448' | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY 0-3448' | |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3319' to 3447' Fruitland Coal | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-Density | | | | | | 27. WAS WELL CORED NO | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED | | |
| 9 5/8 | 32.3# | 210' | 12 1/4 | 218 cu ft | | | |
| 7 | 20# | 3289' | 8 3/4 | 1095 cu ft | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| 5 1/2 | 3233' | 3447' | | | 2 3/8 | 3436' | |
| 31. PERFORMATION RECORD (Interval, size and number) 3319' - 3447' | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | | |
| | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 10-16-98 | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) SI | |
| DATE OF TEST 10-16-98 | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF 2047 Pitot Gauge | WATER-BBL | GAS-OIL RATIO |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR.) | |
| SI 1290 | SI 1295 | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS None | | | | | | ACCEPTED FOR RECORD | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |

SIGNED [Signature] TITLE Regulatory Administrator

DATE October 29, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-------|--------|--|-----------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 2840' | 3014' | White, cr-gr ss. | Ojo Alamo | 2840' | |
| Kirtland | 3014' | 3223' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 3014' | |
| Fruitland | 3223' | 3448' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 3223' | |