Form 3160-3 (July 1992)

24.

# SUBMIT IN TRIPLICATE\* **UNITED STATES**

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

/	5. LEASE DESIGNATION AND SERIAL NO. SF-079487-A						
·	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
APPL	ICATION FOR P	ERMIT TO	D DR	ILL OR DEEPE	N		
1a. TYPE OF WORK  DR	NILL X	DEEPEN				7. UNIT AGREEMENT NA San Juan 30-4	
b. TYPE OF WELL OIL WELL 2. NAME OF OPERATOR	GAS X OTHER			NGLE MULTIPL ZONE ZONE	Ē X	8. FARM OR LEASE NAM San Juan 30-4	
Taurus Explorations 3. ADDRESS AND TELEPHONE 2198 Bloomfield H	eno. Highway: Farmington,			DECEIN		9. API WELL NO.  30.00  10. FIELD AND POOL, OR Blanco Mesave	
4. LOCATION OF WELL (Report of Surface) 1761' FSL, 1197 At proposed prod. zone	ort location clearly and in accorda	ince with any State r	equiremer		998 1998 1990	Dakota 72 11. SEC., T., R., M., OR B AND SURVEY OR ARE	319 /17/57 LK. A
				OUR GOINO		JCC. 13, 1001	
	DIRECTION FROM NEAREST TOW			ોશિત ક	3 ′	12. COUNTY OR PARISH Rio Arriba	13. STATE
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig, uni		W MEXICO	16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1819.52 17. NO. OF ACRES ASSIGNED TO THIS WELL 1819.52				
<ol> <li>DISTANCE FROM PROPOS TO NEAREST WELL, DRIL OR APPLIED FOR, ON THI</li> </ol>	SED LOCATION* LLING, COMPLETED, IS LEASE, FT. 3000'		19. PRO 891	POSED DEPTH	20. ROTAR	· · · · · · · · · · · · · · · · · · ·	
7435 GL procedus	ion is subject to technic rai review pursuant to 4	3 CFH-3105.3				22. APPROX. DATE WO	RIZED ARE
23. and app	eal pursuant to 43 CFR	ROPOSED CASING	G AND C	EMENTING PROGRAMOEN	ECT TO	COMPLIANCE WI EQUIREMENTS!	TH ATTACHED
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF C	EMENT
15	10 3/4	32.75#	:	200	+	<u>u. ft. circulate</u>	
9 7/8	7 5/8	26.4#		4660		<u>cu. ft. circulat</u>	
6 3/4	5 1/2	17#		8910	538 c	u. ft. to inter	nediate
An applicati water fractu	on with the NMOCD i are the Mesaverde an	s being subm d Dakota for	itted matior	to dual complete ans. This gas is d	selectiv edicated	vely perforate a i.	nd sand

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed deepen directionally, give perminent data on subsurface locations and me		ogram, if any.	
SIGNED A WAY VILLEY	Production Superintender	DATE DATE	
(This space for Federal or State office use)		11 31 5000	31 99
PERMIT NO.  Application approval does not warrant or certify that the applicant holds legal of CONDITIONS OF APPROVAL, IF ANY:	approval DATE  or equitable title to those rights in the subject lease which would entitle	the applicant to conduct operations t	hereon.
APPROVED BY	TITLE	DATE	

Instructions on back

District II

District IV

2040 South Pacheco, Santa Fe, NM

811 South First, Artesia, N. District III 1000 Rio Brazon Rd., Aztec.

ONSERVATION DIVISION RECEIVEMENT to Appropriate District Office State Lease - 4 Copies Santa Fe, NM 87505

South Pacheco
State Lease - 3 Copies

98 JUN - 1 FM 1: 4 AMENDED REPORT

OTTLEGO DE AND ACREAGE DEDIGATION PLAT NI

30.039- 2		Pool Name Blanco Mesaverde/Basin Dakota	
Property Code	3	Property Name AN 30-4 UNIT	• Well Number 42
*ogrid No. 162928	TAURU	Operator Name S EXPLORATION U.S.A., INC.	* Elevation 7435

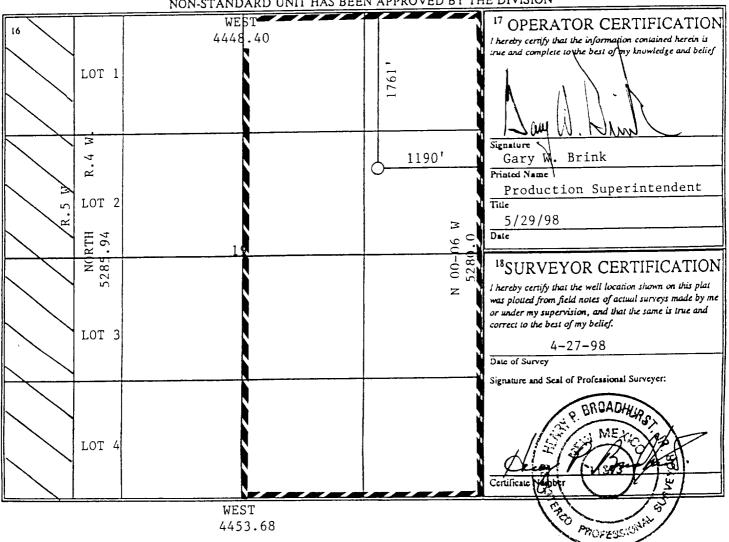
10 Surface Location

1	III on let no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	UL, or lot no.	19	30N	4W		1761	NORTH	1190	EAST	RIO ARRIBA	1

11 Bottom Hole Location If Different From Surface

	Bottom Hole Ecouncii 11									
-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	12 Dedicated Acre	Joint	or Infill 1	* Consolidatio	n Code   15 C	rder No.	<u> </u>	<u> </u>		
١	320/320	İ	ļ						31	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# **OPERATIONS PLAN**

WELL NAME:

San Juan 30-4 Unit #42

LOCATION: 1761' F NL,1197' F EL, Section 19, T30N, R4W, Rio Arriba County, New Mexico

FIELD:

Blanco Mesaverde/Basin Dakota

**ELEVATION:** 

7435' G.L.

### **FORMATION TOPS:**

Surface	San Jose	Cliff House	6119
Ojo Alamo	3499	Menefee	6369
Kirtland	3701	Point Lookout	6550
Fruitland	3999	Gallup	7719
Pictured Cliffs	4169	Greenhorn	8621
Lewis	4463	Graneros	8669
Huerfanito Benonite	5106	Dakota	8802
		Total Depth	8910

# **LOGGING PROGRAM**:

Open Hole Logs:

Surface to intermediate: HRI/SP/GR; CNT/LDT/MLT Inter TD to total depth: Temp/HRI/CNT, LDT/GR

Mud Logs:

200' above Ojo Alamo to total depth

Coring:

Natural Gauges:

Every 500' from intermediate TD to total depth

MUD PROGRAM: Fresh water low solids mud from surface to intermediate TD 9.0-9.2 PPG. Air/mist from intermediate casing point to total depth.

### **CASING PROGRAM:**

HOLE SIZE	<b>DEPTH</b>	CSG SIZE	WT.	<u>GRADE</u>
15"	200	10 3/4"	32.75	H-40
9 7/8"	4660	7 5/8"	26.40	K-55
6 3/4"	8910	5 ½"	17	K-55
TUBING PROG	RAM:			
	8860	2 1/16"	3.25	J-55
		1 1/2"	2.90	J-55

WELLHEAD: 11" 3000 x 10 3/4" casing head. 11" 3000 x 11" 3000 spool. 11" 5000 x 7 1/16" 5000 dual xmas tree.

#### **BOP SPECIFICATIONS:**

An 11" 2000 psi minimum double gate BOP stack (Figure 1) will be used following nipple up of

