

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1761' FSL, 1190' FEL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-07947-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-4 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 30-4 Unit 42		9. API WELL NO. 30-039-25971		10. FIELD AND POOL, OR WILDCAT Blanco MesaVerde		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4 Sec. 19, T30N, R4W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM					
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 9/5/98		16. DATE T.D. REACHED 9/29/98		17. DATE COMPL. (Ready to prod.) 1/18/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7435 GR		19. ELEV. CASINGHEAD 7435		20. TOTAL DEPTH, MD & TVD 8920'		21. PLUG, BACK T.D., MD & TVD 8853'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6104' - 6785' MesaVerde		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE/GRADE		WEIGHT, LB. FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																					
10 3/4		40.5		321'		15		354 Cu. Ft., Cir.																							
7 5/8		26.40		4657'		9 7/8		2421 Cu. Ft., Cir.																							
5 1/2		17		8920'		6 3/4		692 Cu. Ft., TOC 5490'																							
29. LINER RECORD																															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																	
										2 1/16		8778'		6822'																	
30. TUBING RECORD																															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																	
										2 1/16		8778'		6822'																	
31. PERFORATION RECORD (Interval, size and number)																															
Size 0.34: 6599, 6601, 06, 08, 24, 26, 28, 30, 32, 33, 35, 36, 37, 38, 60, 62, 68, 72, 84, 91, 99, 6701, 12, 20, 21, 31, 33, 62, 64, 66, 70, 72, 85 (33 Holes) 1JSPF cont'd next pg																															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																															
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																															
6599' - 6785' 71,500 Gallons, Slickwater, 90,000# 20/40 Sand.																															
6104' - 6517' 63,000 Gallons, Slickwater, 80,000# 20/40 Sand.																															
33. PRODUCTION																															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In																											
DATE OF TEST 1/18/99		HOURS TESTED 7 Days SI		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL - BBL.		GAS - MCF.		WATER - BBL.		GAS - OIL RATIO																	
FLOW. TUBING PRESS. SI-1045		CASING PRESSURE SI-1045		CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCF.		WATER - BBL.		OIL GRAVITY - API (CORR.)																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold																															
35. LIST OF ATTACHMENTS None																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED _____ TITLE Production Superintendent																															
DATE 1/20/99																															

*(See Instructions and Spaces for Additional Data, Reverse Side)

JAN 21 1999

DATE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			31. 6104, 06, 23, 48, 75, 6247, 58, 68, 83, 93, 6316, 26 31, 35, 37, 51, 62, 64, 91, 93, 6430, 32, 35, 37, 39 40, 47, 49, 51, 6509, 11, 15, 17 (33 Holes) 1JSPF	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Dakota	3540 3777 4020 4181 5184 6100 6355 6624 7040 7770 8560 8745	