Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED BLM

98 NOV 23 PM 1:48

070 FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED DEC - 4 1998 OIL CON. DIV. DIST. 3

5. Lease Designation and Serial No.: SF-078997

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation: San Juan 30-5 Unit

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.: SJ 30-5 Unit #243

2. Name of Operator: Phillips Petroleum Company

9. API Well No.: 30-039-25984

3. Address and Telephone No.: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

10. Field and Pool, or Exploratory Area: Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Unit G, 2232.5' N & 1657' E, Sect. 15, 30N, 5W

11. County or Parish, State: Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other As Per NTL-FRA-90-1	☐ Dispose Water (Note: Report results of multiple completion on W Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Despription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 11-10-98 Time Started: 20:30 Time Completed: 22:00

Hole Size 8 3/4 Casing Size 7" 20# J-55 New; Casing Set at 3090 ft.

Turbo Centralizers at 2742', 2698', 2662', ____, ____, ____, ____, ____

Spring Type Centralizers 3079', 3046', 3001', 2914', 2828', 2784', 335'

Mud Flush 20 Bbls, Spacer 10 Fresh Water.

Stage 1:

Lead Slurry 385sx (808cf) 35/65 Class H POZ, 6% gel, 1/4#/sx Cello-Flake, 5#/sx Gilsonite

Mid Slurry ____

Tail Slurry 100sx Class H(120cf) 5#/sx Gilsonite, 1/4#/sx Cello-Flake 0.3% FL-52, 2% Cacl2

Stage 2:

Lead Slurry ____

Mid Slurry ____

Tail Slurry ____

Volume Cement Circulated 10 Bbls/Sacks 27 Displaced Plug with 123.8 Bbls Fresh Water

Average Pressure 100-200 PSI, Average Rate 5 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 11-17-98

(This space for Federal or State office use)

Approved by ____ Title ____ Date ____

Conditions of approval, if any:

ACCEPTED FOR RECORD
DEC 03 1998
FARMINGTON DISTRICT OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD