

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Phillips Petroleum Company						7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401						8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #243	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2232.5' FNL & 1657' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-25984	
14. PERMIT NO.						13. STATE NM	
15. DATE SPUDDED 11/7/98		16. DATE T.D. REACHED 11/12/98		17. DATE COMPL. (Ready to prod.) 11/24/98		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6451' (GL)	
20. TOTAL DEPTH, MD & TVD 3208'		21. PLUG, BACK T.D., MD & TVD 3208'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 3101' - 3204'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		374'		12-1/4"	
7"		20#, J-55		3090'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		3079'		3207'		no	
15.5# J-55							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3173'		no			
4.7#							
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 46' = 184 holes Underreamed 6-1/4" hole to 9-1/2" from 3095'-3205' Liner per'd (.75") holes @ 4 spf: 3204'-3184' (20') 3184' - 3166' (18'); 3109' - 3101' (8')							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3095' - 3463'				6-1/4" hole to 9-1/2"			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/22/98		HOURS TESTED 1 hr		CHOKE SIZE 2"-pitot		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. n/a		CASING PRESSURE SI - 550 psi		CALCULATED 24-HOUR RATE		OIL - BBL. 2300 mcf	
						GAS - MCF. 192 bwpd	
						WATER - BBL. OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - waiting on approvals						TEST WITNESSED BY David Green	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Patsy Chugan		TITLE Regulatory Assistant					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

DEC 03 1998

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2521	2721	Sandstone			
Kirtland	2721	3076	Shale & sandstone			
Fruitland	3076	3111	Shale, coal & sandstone			
Fruitland Coal	3111	3206	Shale & coal			
Pictured Cliffs	3221		All tops are estimated, no open hole logs run.			