

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-039-26040

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 San Juan 30-5 Unit 009258

2. Name of Operator
 Phillips Petroleum Company

8. Well No.
 SJ 30-5 Unit #20A

3. Address of Operator
 5525 Highway 64, NBU 3004 Farmington, NM 87401

9. Pool name or Wildcat
 Basin Dakota 71599

4. Well Location
 Unit Letter P : 1115' Feet From The South Line and 790' Feet From The East Line
 Section 8 Township 30N Range 5W NMPM Rio Arriba County

10. Date Spudded 4/2/99 11. Date T.D. Reached 4/10/99 12. Date Compl.(Ready to Prod.) 5/14/99 13. Elevations(DF & RKB, RT, GR, etc.) 6294' prepared GL 14. Elev. Casinghead

15. Total Depth 7841' 16. Plug Back T.D. 7796' 17. If Multiple Compl. How Many Zones? will be 2 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7653.5' - 7754.5' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run GSL-CBL 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	363'	12-1/4"	185sx C1 H cement	7 bbls-surf.
7"	20#, K-55	3452'	8-3/4"	L-295sx C1 H cement	
				T-100 sx C1 H cement	18 sx - surf.
4-1/2"	11.6#, N-80	7809'	6-1/4"	350 sx 35/65 POZ	TOC - 3050'

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7768'	no
					4.7#		

26. Perforation record (interval, size, and number)
 Basin Dakota @ 1 spf (.36" holes)
 7751'.5' - 7754.5'; 7722.5' - 7726.5; 7740.5' - 7708.8'
 7686.6' - 7690.5'; 7644.5' - 7653'.5'; Total 29 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 7644.5' - 7754.5' 1500 gal 7-1/2" HCL & ball sealers
 7644.5' - 7754.5' 37,548 gal 35# X-link gel &
 98,966 # 20/40 "LC" sand

28. PRODUCTION

Date First Production SI Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
 Date of Test 5/14/99 Hours Tested 3 hrs - Pitot Choke Size 1/2" Prod'n For Test Period Oil - Bbl. Gas - MCF 720 mcf Water - Bbl. 20 bwpd Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure 115 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 720 mcf Water - Bbl. 20 bwpd Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting on approvals Test Witnessed By Drew Bates

30. List Attachments
 Once pressures stablizes. DHC application will be submitted & MV interval will be completed.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Regulatory Assist. Date 5-17-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

<p>T. Albany _____</p> <p>T. Canyon _____</p> <p>T. Strawn _____</p> <p>T. Aitka _____</p> <p>T. Miss _____</p> <p>T. 7 Rivers _____</p> <p>T. Queen _____</p> <p>T. Grayburg _____</p> <p>T. San Andres _____</p> <p>T. Giorita _____</p> <p>T. Paddock _____</p> <p>T. Blinberry _____</p> <p>T. Tubb _____</p> <p>T. Drinkard _____</p> <p>T. Abo _____</p> <p>T. Wolfcamp _____</p> <p>T. Perm _____</p> <p>T. Cisco (Bough C) _____</p>	<p>T. Ojo Alamo _____</p> <p>T. Kirtland-Fruitland _____</p> <p>T. Pictured Cliffs _____</p> <p>T. Cliff House _____</p> <p>T. Menefee _____</p> <p>T. Point Lookout _____</p> <p>T. Mancos _____</p> <p>T. Gallup _____</p> <p>Base Greenhorn _____</p> <p>T. Dakota _____</p> <p>T. Morrison _____</p> <p>T. Todillo _____</p> <p>T. Entrada _____</p> <p>T. Wingate _____</p> <p>T. Chinle _____</p> <p>T. Permian _____</p> <p>T. Perm. "A" _____</p>
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OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2311	2406	95	Sandstone
2406	2856	450	Shale & sandstone
2856	3081	225	Shale, coal & sandstone
3081	3271	190	Marine Sands
3271	5136	1865	Sandstone/shale
5136	5216	80	Sandstone/shale
5216	5471	255	Sandstone/shale
5471	5696	225	Sandstone/shale
5696	6766	1070	Shale
6766	7496	730	Sandstone/shale
7496	7541	45	Limestone/shale
7541	7666	125	Sandstone/shale
7666	7891	225	Sandstone/shale
7891			Tops are estimated, no openhole logs run