

January 26, 2001

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NM Oil & Gas Conservation Division Attn: Frank Chavez 1000 Rio Bravos Rd. Aztec, NM 87410

> Recommended Allocation Method Ratio Method – San Juan 30-5 Unit #20A Unit P, 1115' FSL & 790' FEL, T30N, R5W API – 30-039-26040

Dear Mr. Chavez:

Phillips plans on using the ratio method from January 2001 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 77% to be allocated to the Mesaverde and 23% allocated to the Dakota.

If you have any questions, please call me at 505-599-3423.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Clint Hutchinson Reservoir Engineer

cc:

Trish Stuart Jim Lovato – BLM David Valdez - Burlington