

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1515' FSL & 1495' FWL
Section 8, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #220

9. API Well No.

30-039-26045

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/6-1/4" bit & tagged cement @ 2900'. Drilled out cement to 2953'. Drilled new formation to 3056' (TD). TD reached 3/1/99. COOH. RIH w/underreamer. Underreamed 6-1/4" hole to 9-1/2" hole from 2979' to 3056'. Circulated hole. COOH. Rotaged and reciprocated with air and water sweeps and tried to air surge with foam pads with no breakover point. Surged for approximately 6 days.

Load hole with produced water. COOH laying down DP & DS & BHA. Land donut w/2-3/8" expendable check & one jt of 2-3/8" tubing under donut. ND BOPs. NU WH. Test to 3000 psi. Good test. RD & released rig 3/9/99.

Note: See Notice of Intent dated 3/9/99 to "Shut In" well to evaluate the well for future plans.

14. I hereby certify that the foregoing is true and correct

Signed

Patricia Clugst

Title

Regulatory Assistant

Date

3/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MAR 10 1999

NMCOO

FARMINGTON FIELD OFFICE
BY *Sim*