

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

RECEIVED  
APR - 6 1999

OIL CON. DIV.  
DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #264

9. API Well No.

30-039-26049

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2190' FNL & 1850' FEL

Section 9, T30N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 7" casing report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/8-3/4" bit and tagged cement @ 339'. Drilled cement from 339' to 380'. Drilled new formation to 2990'. Circ. hole. COOH. RIH w/7" 20#, J-55 casing and set @ 2973'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls FW spacer ahead. Pumped lead - 355 sx (786 cf) 35/65 POZ Class H cement, 6% gel, 1/4#/sx Cello-flake, 5#/sx Gilsonite, mixed @ 12.0 ppg w/2.22 yield. Pumped tail - 100 sx Class H cement (124 cf) Class H, 2% CaCl2, 1/4#/sx Celloflake, 5#/sx Gilsonite, 0.3% FL-52 mixed @ 15.6 ppg w/1.21 yield. Dropped plug & displaced with 118.7 bbls water. Plug down @ 1603 hrs 3/12/99 @ 900 psi. Bumped plug to 1500 psi. Held OK. Had 8 bbls (45 cf) cement to surface. WOC.

RD BJ. Set slips & cut off 7" casing. NU BOPs. PT - 200 psi - 3 min and 1800 psi 10 min. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clust*

Title

Regulatory Assistant

Date

3/16/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

APR 05 1999

NMOCD

BY *Sm*