

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 462	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 462-26 No. 10	
4. LOCATION OF WELL At surface 1454' FSL and 1136' FWL (NW/SW), Unit L At top prod. interval reported below 1454' FSL and 1136' FWL (NW/SW), Unit L At total depth		9. API WELL NO. 30-039-26060	
15. DATE SPUDDED 4/28/00		12. COUNTY OR PARISH Rio Arriba	
16. DATE TD REACHED 5/4/00		13. STATE NM	
17. DATE COMP (Ready to Prod.) 9/1/00		14. PERMIT NO. N/A	
18. ELEVATION (DF, RKB, RT, GR, ET) 7236' GL - 7248' KB		15. DATE ISSUED N/A	
19. ELEV. CASINGHEAD 7237'		20. TOTAL DEPTH, MD & TVD 3960'	
21. PLUGBACK TD, MD & TVD 3908'		22. IF MULTIPLE COM., HOW MANY* 2	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3657'-3679'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	233'	12-1/4"	Cmt 150 sxs Type III cmt, circ 0 sxs.	
5-1/2"	14 - 15.5 & 17	3958'	7-7/8"	Cmt 900 sxs 50/50 Poz, circ 8 sxs	
				to pit	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	3650'	1165'

31. PERFORATION RECORD (Interval, size, and number) 3657'-3679', 4 JSPF, 88 holes		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3657'-3679' AMOUNT AND KIND OF MATERIAL USED Acidize with 2000 gals 7-1/2% acid Frac with 193,620 lbs sand	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 9/2/00		PRODUCT ON METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 7/24/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 705	WATER - BBL 72	GAS-OIL RATIO 0
FLOW TBG PRESS 210	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 705	WATER - BBL 72	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold		TEST WITNESSED BY R. Key	
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay Davis (Gay Davis) Office Manager DATE 9/5/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
Jicanilla 462-26 No. 10				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TO
				MEAS. DEPTH
				San Jose 1553'
				Nacimiento 2112'
				Ojo Alamo 3178'
				Kirtland 3412'
				Fruitland 3560'
				Pictured Cliffs 3657'
				Lewis 3772'