				727	500114	PDD 01 #F0				
Form 3160-3	t waster	D OT A TEO		SUBMIT IN TRIPLICATE	) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	FORM APPROVED				
(July 1992)	DEPARTMENT	O STATES OF THE INTER	IOR	(Other instructions reverse side)		OMB NO. 1004-0136     Expires February 28, 1995				
		D MANAGEMENT		•		5. LEASE DESIGNATION AND SERIAL NO.				
APPLIC	ATION FOR PER			98 JUN 1	JIC 457					
1a. TYPE OF WORK  Drill	X	Deepen	1	DIC ALBU	Jicarilla Apac	TTEE OR TRIBE NAME he				
b. TYPE OF WELL			J	The second secon	7. UNIT AGREEME	NT NAME				
Oil Well Gas Well	X Other		Single Zone	Multiple Zone	□ N/A	<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>				
2. NAME OF OPERATOR Malion O	il Company				8. FARM OR LEASE					
3. ADDRESS AND TELEPHONE NO				この同	D. WELL NO.	2 20 0				
P.O. Box Carlsbad	3256 NM 88220	(505) 885-459	6	可可到[[	10 EIFI D'AND PO					
4. LOCATION OF WELL (Report loc	OCATION OF WELL (Report location clearly and in accordance with any State requirements.")									
At surface	7401 CAU and 0001 CAU /ANA/ANA/ Unit CAIA   FULL   FULL occurs to a control									
At proposed prod. zone	719' FNL and	802' FWL (NW	/NW) Unit D	~nn @@	US DITAS	NLA				
		-		WIT GO	Sec. 9, T30N-					
14. DISTANCE IN MILES AND DIRE				<b>D</b>	Rio Arriba	ARISH 13. STATE NM				
57.5 MILE  15. DISTANCE FROM PROPOSED	s east of Bloomfi	eld, New Mexic	16. NO. OF ACR	ES IN LEASE	17. NO. OF ACRES ASSK					
LOCATION TO NEAREST			10. 110. 01 7.01		TO THIS WELL	/ 1010				
PROPERTY OR LEASE LINE, FT.		802'	2560		16	ie , Z C				
(Also to nearest drig. unit line, if any)					22 22212122					
18. DISTANCE FROM PROPOSED			19. PROPOSED	DEPTH	20. ROTARY OR CABLE	TOOLS				
TO NEAREST WELL, DRILLING, CO OR APPLIED FOR, ON THIS LEASE			4	500'	Rota	rv				
21. ELEVATIONS (SHOW WHETHE		7216' GL	<del>                                     </del>	WORK WILL START	July 4, 1998					
23.	PROI	POSED CASING								
	, SIZE OF CASING	WEIGHT PE		SETTING DEPT		OF CEMENT				
12-1/4"	8-5/8"	24#		500'	Circ. to surface	ce				
7-7/8"	5-1/2"	1/2" 15.5		4500'	/ 570 sks					
						···				
Mallon Oil Company proposes to drill to a depth sufficient to test the Pictured Cliffs formation. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments:    Drilling Program										
24.	Dertinent data on subsurfac	e locations and measu	ired and tide verdo	ai depuis. Give biowoo	at preventer program, ir any.					
SIGNED: TITLE: Operations Superintendent DATE May 29, 1998 Terry Lipdeman										
(This space for Federal or State office use)										
PERMIT NO. APPROVAL DATE										
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct										
operations thereon.  CONDITIONS OF APPROVALAF ANY:  APPROVED BY  TITLE  TITLE  TITLE  DATE										
Ų.	<b>-</b>	*See Instruction	ons On Revers	e Side	( ·					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										
Location moved to avoid large onderon										
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90°d "WIDI Minimuri P.O. Box 1000, Robbe, M.M. 88341-1000

DECRETE II P.O. Drewer DD, Artesia, N.M. SSE11-0718 DESTRICT IN 1000 No Heazes Rd., Ariso, M.M. 87410

DISTRIBUT IN

Diate of New Mexico morgy, Minerala & Natural Resources Departmen

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Revised Febuary 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

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## **Multi-Point Surface Use and Operation Plan**

Attached to Form 3160-3
Mallon Oil Company
Jicarilla 457-9 No. 2
719' FNL and 802' FWL (NW/NW) Unit D
Sec. 9, T30N-R03W
Rio Arriba County, New Mexico

Lease Number: JIC457

## 1. Existing roads:

- A. The well site and elevation plat for the proposed well is shown in Exhibit A. It was staked by Daggett Enterprises, Inc., Farmington, NM.
- B. All roads to the location are shown in Exhibit B. The existing roads are illustrated in pink and are adequate for travel during drilling and production operations. Upgrading of the road prior to drilling will be done where necessary as determined during the onsite inspection.
- C. Directions to location: From Bloomfield, New Mexico, travel east on Highway 64 to J-10. Turn left and travel 5.75 miles. Turn left and travel 0.5 miles to location.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

## 2. Proposed access road:

Exhibit B shows the new access road to be constructed and is illustrated in yellow. The road will be constructed as follows:

- A. The maximum width of the running surface will be 15'. The road will be crowned and ditched. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, gates or fence cuts are necessary.
- E. A low water crossing will be utilized to cross natural drainages.

