

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	NSL-4206	API # (assigned by OCD) 30-039-26076 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 30-6 Unit 8. Well No. 128 9. Pool Name or Wildcat Basin Dakota 10. Elevation:
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		
4. Location of Well, Footage, Sec., T, R, M 1380' FSL, 1220' FEL, Sec. 29, T-30-N, R-6-W, NMPM, Rio Arriba County		

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - CBL

13. Describe Proposed or Completed Operations

6-29-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit to 5005'. Circ mud out of csg w/2% KCl wtr. Attempt to pump down 7" x 4 1/2" annulus, no circ. SDON.

6-30-99 TIH, tag DV tool @ 5034'. Attempt to circ through DV tool. Drill on DV tool. TIH, tag TOC @ 7793'. Drill cmt @ 7793-7921'. Circ hole clean. PT 4 1/2" csg to 2500 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 3300-7921', TOC @ 5034'. TOOH. SDON.

7-1-99 Circ hole clean w/2% KCl wtr. TOOH. ND BOP. NU WH. RD. Rig released.

8-5-99 MIRU. ND WH. NU BOP. TIH w/4 1/2" pkr, set @ 5051'. Attempt to PT csg, DV tool leaking. PT 4 1/2" csg below pkr to 4100 psi, OK. Reset pkr @ 5020'. Pump through DV tool. Attempt to circ hole clean w/100 bbl 2% KCl wtr. No circ. SDON.

8-6-99 Pump down 7" x 4 1/2" annulus. Load annulus w/2.2 bbl wtr. Pressure up to 2500 psi four times. Release pkr, TOOH. TIH w/cmt retainer, set @ 4891'. Sqz DV tools w/200 sx Class "B" 50/50 poz w/0.3% fluid loss. TOOH. WOC. SD for weekend.

8-9-99 TIH w/3 7/8" bit, tag TOC @ 4770'. Drill cmt @ 4770-4891'. Drill out cmt retainer @ 4891'. Drill cmt @ 4893-5035'. Circ hole clean. Attempt to PT sqz. TOOH. TIH, ran CBL-CCL-GR @ 4800-5150', TOC @ 4999'. SDON.

8-10-99 TIH w/cmt retainer, set @ 4897'. Establish injection into DV tool. Pump 175 sx Class "B" neat cmt w/2% calcium chloride through DV tool. Reverse circ 104 sx cmt to surface. WOC. TOOH. SDON.

8-11-99 TIH w/3 7/8" bit to TOC @ 4891'. Drill cmt to top of cmt retainer. Drill out cmt retainer @ 4897'. Drill cmt @ 4899-5035'. Circ hole clean. PT sqz to 2500 psi, OK. TIH w/pkr. PT csg & sqz to 3000 psi, OK. Release pkr. TOOH. TIH to 7881'. Circ hole clean. TOOH. SDON.

8-27-99 (No further remedial cementing required from Frank Chavez, OCD).

SIGNATURE *Ernie Busch* Regulatory Administrator September 2, 1999

no
(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date SEP 20 1999