Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

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	NM -	0127	35		

RECEIVED ___BLM SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLATE DEVICES SAD JUBBLE SAD JU	SUBMIT IN TRPLICATE TO SUCH DEPOSITS. Submit To Tree of North Deposits. Submit In Tree of North Deposit	o not use this form for proposals to drill or	to deepen or reentry to a different reservoir.	_]
Submit in Triplicates 1. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name and No. San. Juan 31-6 Unit 8. Well Name 31-6 Unit 8. Name 31-6 Un	SUBMIT IN TRIPLICATE 1 1 1 1 1 1 1 1 1	Use "APPLICATION FOR P	FRMIT - " for such proposals 302 12 117 2:5	7 If Unit or CA, Agreement Designation
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Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give submirface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/6-1/4" bit & tagged cement @ 2465' Drilled cement from 2565' to 2596' Circulated hole clean. Continued downhole & hit tagging cement again @ 3470' to 3550', then drilled ahead to 7883'. TD reached 0800 hrs 7/6/99. Circualted w/N2 to cleanout wellbore. COOH. RIH w/4-1/2" 11.6# N-80 casing. Casing stuck @ 7008'. Couldn't work past. RIH & perforated 4-1/2' casing @ 6502' w/2 shots (.38") holes. COOH. RU BJ to cement. Pumped 10 bbls 2x KCL water, 20 bbls galled water, 20 bbls 2x KCl water & 5 bbls COOH. RU BJ to cement. Pumped 10 bbls 2x KCL water, 20 bbls galled water, 20 bbls 2x KCl water & 5 bbls FW. Them pumped 350 sx (742 cf) 35/65 P0Z Lass H cement w/6x gel, 10#/sx BA-90, 0.2x CD-32 & 0.5x FL-52 FW. Them pumped 12.3 ppg & yield of 2.12. Released wiper ball and displaced with 10 bbls 2x KCL water w/20 @ a weight of 12.3 ppg & yield of 2.12. Released wiper ball and displaced with 10 bbls 2x KCL water w/20 # sugar and 89 bbls 2x KCL water to place ball @ 6400'. Shut down pumped @ 1315 hrs 7/7/99. WOC. ND BOP & set slips, cut off casing. RD & released rig. Plans are to run a 3-1/2" flush joint liner to TD. See NOI dated 7/8/99 for details of liner. Verbal approval was given 7/7/99 by Wayne Townsend to proceed with the 3-1/2" liner. 4-1/2" casing pressure test results and TOC will be reported on the 3-1/2" liner subsequent report. 14. Thereby cektify fast the pregoing is true approved. Conditions of approval, if any: ACCEPTED FOR RECORP: ACCEPTED FOR RECORP: ACCEPTED FOR RECORP: ACCEPTED FOR RECORP:	RIH w/6-1/4" bit & tagged cement @ 2465' Drilled cement from 2565' to 2596' Circulated hole clean. Continued downhole & hit tagging cement again @ 3470' to 3550', then drilled ahead to 7883'. TD reached 0800 hrs 7/6/99. Circulated w/N2 to cleanout wellbore. COOH. RIH w/4-1/2" 11.6# N-80 casing. Casing 0800 hrs 7/6/99. Circulated w/N2 to cleanout wellbore. COOH. RIH w/4-1/2" 10.6# N-80 casing. Casing 0800 hrs 7/6/99. Couldn't work past. RIH & perforated 4-1/2" casing @ 6502' w/2 shots (.38") holes. COOH. RU BJ to cement. Pumped 10 bbls 2½ KCL water, 20 bbls gelled water, 20 bbls 2½ KCl water & 5 bbls PW. Them pumped 350 sx (742 cf) 35/65 P0Z Lass H cement w/6½ gel], 10#/sx BA-90, 0.2½ CD-32 & 0.5½ FL-52 @ a weight of 12.3 ppg & yield of 2.12. Released wiper ball and displaced with 10 bbls 2½ KCL water w/20 @ a weight of 12.3 ppg & yield of 2.12. Released wiper ball and displaced with 10 bbls 2½ KCL water w/20 # sugar and 89 bbls 2½ KCL water to place ball @ 6400'. Shut down pumped @ 1315 hrs 7/7/99. WOC. ND BOP & set slips, cut off casing. RD & released rig. Plans are to run a 3-1/2" flush joint lownsend to proceed with the 3-1/2" liner. 4-1/2" casing pressure test results and TOC will be reported on the 3-1/2" liner subsequent report. 14. 1 hereby cetify flust the pregoing is true and other control of the subsequent report. 15. Title Regulatory Assistant Date Regulatory Assistant Date Approved by Conditions of approval, if any: ACCEPTED FOR RECORP.		Other 4-1/2 Cashing Lepon	Allered Percent regular of multiple completion on Well
Title	Title Integrated Integ	Continued downhole & hit tagging Co 0800 hrs 7/6/99. Circualted w/N2 stuck @ 7008'. Couldn't work past COOH. RU BJ to cement. Pumped 10 FW. Them pumped 350 sx (742 cf) 3 @ a weight of 12.3 ppg & yield of # sugar and 89 bbls 2% KCL water t WOC. ND BOP & set slips, cut off liner to TD. See NOI dated 7/8/99	to cleanout wellbore. COOH. RIH w/4-1/2". RIH & perforated 4-1/2" casing @ 6502' w bbls 2% KCL water, 20 bbls gelled water, 2 5/65 POZ Lass H cement w/6% gel, 10#/sx BA- 2.12. Released wiper ball and displaced wit o place ball @ 6400'. Shut down pumped @ 13 casing. RD & released rig. Plans are to be for details of liner. Verbal approval was liner. 4-1/2" casing pressure test resu	11.6# N-80 casing. Casing 1/2 shots (.38") holes. 1/2 shots (.38") holes. 1/2 bbls 2% KCl water & 5 bbls 1/2 CD-32 & 0.5% FL-52 Ch 10 bbls 2% KCL water w/20 1/2 hrs 7/7/99.
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1111 O 1 1000	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent surpresentations as to any matter within its jurisdiction.			
THE PERSON OF COMMENT AND ADDRESS OF BUT AND POSSESS AND ADDRESS OF THE PERSON OF THE	Title 18 U.S.C. Section 1001, makes it a crime for any personal sections as to any matter within its jurisdiction.	to the serious for any me	rson knowingly and willfully to make to any department or agency of the	United States any false, fictitious or traudulent statements.