

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1580' FNL & 1915' FEL  
Section 6, T30N, R6W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #3 R

9. API Well No.

30-039-26077

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 4-1/2" casing report
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/6-1/4" bit & tagged cement @ 2465' Drilled cement from 2565' to 2596' Circulated hole clean. Continued downhole & hit tagging cement again @ 3470' to 3550', then drilled ahead to 7883'. TD reached 0800 hrs 7/6/99. Circulated w/N2 to cleanout wellbore. COOH. RIH w/4-1/2" 11.6# N-80 casing. Casing stuck @ 7008'. Couldn't work past. RIH & perforated 4-1/2" casing @ 6502' w/2 shots (.38") holes. COOH. RU BJ to cement. Pumped 10 bbls 2% KCL water, 20 bbls gelled water, 20 bbls 2% KCL water & 5 bbls FW. Then pumped 350 sx (742 cf) 35/65 POZ Lass H cement w/6% gel, 10#/sx BA-90, 0.2% CD-32 & 0.5% FL-52 @ a weight of 12.3 ppg & yield of 2.12. Released wiper ball and displaced with 10 bbls 2% KCL water w/20 # sugar and 89 bbls 2% KCL water to place ball @ 6400'. Shut down pumped @ 1315 hrs 7/7/99.

WOC. ND BOP & set slips. cut off casing. RD & released rig. Plans are to run a 3-1/2" flush joint liner to TD. See NOI dated 7/8/99 for details of liner. Verbal approval was given 7/7/99 by Wayne Townsend to proceed with the 3-1/2" liner. 4-1/2" casing pressure test results and TOC will be reported on the 3-1/2" liner subsequent report.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clugston*

Title

Regulatory Assistant

Date

7/8/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOKD

FARMINGTON FIELD OFFICE  
BY *[Signature]*