

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-012735							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 31-6 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 31-6 Unit #3R							
3a. Phone No. (include area code) 505-599-3454		9. API Well No. 30-039-26077							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit G, 1580' FNL & 1915' FEL At top prod. interval reported below Same as above At total depth Same as above		10. Field and Pool, or Exploratory Blanco Mesaverde 11. Sec., T., R., M., or Block and Survey or Area Section 6, T30N, R6W							
14. Date Spudded 6/28/99		15. Date T.D. Reached 7/6/99							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/6/00		17. Elevations (DF, RKB, RT, GL)* 6302' GL							
18. Total Depth: MD 7883' TVD 7883'		19. Plug Back T.D.: MD 7826' TVD 7826'							
20. Depth Bridge Plug Set: MD 5900' TVD 5900'		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	371		220 SX	47.04	0	top job
8-3/4"	7"	20#	0	3544'	2596	1st-166sx	51	2596	
						2nd-240sx	123	0	12 sx to surf.
6-1/4"	4-1/2"	11.6#	0	7008'		350 SX	132	5390'	
3-7/8"	3-1/2"	FL4S	6440'	7830'		110 SX	37.75	7120'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5625'	n/a							
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blanco Mesaverde			5167' - 5661'	.36"	50				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5167' - 5661'	1300 gal 10% Acetic acid								
5167' - 5661'	102,500 gal 60 Quality N2 foam w/30# X-link Viking gal, 199,960 # 20/40 Brady sand and 1,159,000 scf N2.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
11/8/00	11/8/00	24	→		1.5 m	5			flowing
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.250"	700#	750#	→		1.5 m	5		flowing to sales	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	2209	2364	Sandstone		
Kirtland Sh	2364	2894	Shale and sandstone		
Fruitland	2894	3119	Shale, coal and sandstone		
Pictured Clfs	3119	3374	Marine Sands		
Lewis Sah	3774	5144	Sandstone/shale		
Cliffhouse	5144	5214	Sandstone/shale		
Menefee FM	5214	5449	Sandstone/shale		
Pt. Lookout	5449	5779	Sandstone/sale		
Mancos Sh	5779	6764	Shale		
Gallup Ss	6764	7494	Sandstone/shale		
Greenhorn Ls	7494	7554	Limestone & shale		
Graneros Sh	7554	7659	Sandstone/shale		
Dakota	7659	TD	Sandstone/shale		
			Tops estimated by John Bircher	contract geologist.	

32. Additional remarks (include plugging procedure):

This well will be DHC per Order 11363 as soon as the production stabilizes and we return & add the final MV interval and cleanout to PBDT. We will then DHC production then.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/proraiton ClerkSignature Patsy ClugstonDate 11/13/00