

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions  
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. NAME OF OPERATOR		Mallon Oil Company							
3. ADDRESS AND TELEPHONE NO.		P. O. Box 2797, Durango, CO 81302 (970) 382-9100							
4. LOCATION OF WELL		(Report location clearly and in accordance with any State requirements *)							
At surface		874' FNL and 790' FWL (NW NW) Unit D							
At top prod. interval reported below		874' FNL and 790' FWL (NW NW) Unit D							
At total depth									
14. PERMIT NO.		N/A		DATE ISSUED		N/A		12. COUNTY OR PARISH	
15. DATE SPUNDED		3/25/00		16. DATE TD REACHED		4/2/00		13. STATE	
17. DATE COMP (Ready to Prod.)		6/29/00		18. ELEVATION (OF, RKB, RT, GR, ET)		GL 7151' - KB 7163'		NM	
19. ELEV. CASINGHEAD		7152'		20. TOTAL DEPTH, MD & TVD		3950'		21. PLUGBACK TD, MD & TVD	
22. IF MULTIPLE COMP., HOW MANY*		4 DHC		23. INTERVALS DRILLED BY		→		ROTARY TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)		3658'-3664', 3671'-3677', 3690'-3695', 3698'-3701', 3716'-3728' East Blanco Pictured Cliffs Ext.		25. WAS DIRECTIONAL SURVEY MADE		Yes		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR-HRI, GR-SDL-DSN		27. WAS WELL CORED		N/A			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8-5/8"		23		249'		12-1/4"		Cmt with 140 sxs Type 3 cmt.	
5-1/2"		17		3917'		7-7/8"		Circ 25 sxs to pit	
								Cmt with 900 sxs 50/50 POZ	
								circ 58 sxs to pit	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)	
N/A									
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		3655'							
31. PERFORATION RECORD (Interval, size, and number)									
3658'-3664', 3671'-3677', 3690'-3695', 3698'-3701', 3716'-3728' 4 JSPF									
East Blanco; Pictured Cliffs Ext.									
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
3658'-3728'					Pump 807 bbls water Frac with 200,250 lbs 20/40 Brady Sand				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STAT (Producing or Shut In)			
7/2/00		Flowing				Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL	
5/23/00		12		3/8"		→		0	
FLOW TBG PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL		GAS - MCF	
50		0		→		0		201	
								WATER - BBL	
								25	
								OIL GRAVITY - API (CORR)	
								N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
Sold									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Gay Davis (Gay Davis)				Office Manager		DATE	
								7/5/00	

\* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC	
					MEAS. DEPTH	
				San Jose	1094'	
				Nacimiento	2582'	
				Ojo Alamo	3178'	
				Pictured Cliffs	3658'	