

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN ☒ ELECTRONICALLY  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-34 No. 3	
4. LOCATION OF WELL At surface 775' NFL and 867' FWL (NW/4 Unit D DIST. 3) At top prod. interval reported below 775' NFL and 867' FWL (NW/4 Unit D DIST. 3) At total depth		9. API WELL NO. 30-039-26117	
15. DATE SPUDDED 2/2/00		10. FIELD AND POOL, OR WILDCAT East Blanco; Pictured Cliffs	
16. DATE TD REACHED 2/8/00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T30N-R03W	
17. DATE COMP (Ready to produce) 7/2/00		12. COUNTY OR PARISH Rio Arriba	
18. ELEVATION (DF, RKB, RT, GR, ET) GL 7124' - KB 7136'		13. STATE NM	
19. ELEV. CASINGHEAD 7125'		20. TOTAL DEPTH, MD & TVD 3870'	
21. PLUGBACK TD, MC & TVD 3791'		22. IF MULTIPLE COM., HOW MANY* 4 DHC	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD and TVD) 3597'-3606', 3609'-3621', 3629'-3634', 3638'-3647', 3660'-3672'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	256'	12-1/4"	Cmt with 140 sxs Type 3 cmt circ 40 sxs to pit	
5-1/2"	15.50 & 17.0	3848'	7-7/8"	Cmt with 825 sxs 50/50 POZ circ 82 sxs to pit	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					2-3/8"	3550'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3597'-3606', 3609'-3621', 3629'-3634', 3638'-3647', 3660'-3672' 4 JSPF East Blanco, Pictured Cliffs		3597'-3672' Pump 80 bbls 2% KCL Frac with 200,260 lbs 20/40 Brady Sand	

PRODUCTION

33.* DATE FIRST PRODUCTION 7/3/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 5/25/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 232	WATER - BBL 120	GAS-OIL RATIO 0
FLOW TBG PRESS 60	CASING PRESSURE 0	CALCLATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF 232	WATER - BBL 120	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold	TEST WITNESSED BY R. Key
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay Davis (Gay Davis) Office Manager DATE 7/6/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS	
Jicarilla 30-03-34 No. 3					NAME	TO
FORMATION						MEAS. DEPTH
DESCRIPTION, CONTENTS, ETC.						
					San Jose	1506
					Nacimientto	2002
					Ojo Alamo	3075
					Kiriland	3343
					Fruitland	3494
					Pictuted Cliffs	3594
					Lewis	3702