

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-039-26132	La Jara Pictured Cliffs		6. Pool Code 96199
7. Property Code 7469	8. Property Name San Juan 30-6 Unit		9. Well Number 144

10. Surface Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	30N	7W		865	South	815	West	Rio Arriba

11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing		14. Gas Connection Date	15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018		2823544	O	
	Giant Industries			
151618		2823545	G	
	El Paso Field Services			

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IV. Produced Water

23. POD 2823546	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 3/31/99	26. Ready Date 6/16/99	27. TD 4050	28. PBTD 4001	29. Perforations 3787-3824	30. DHC, DC, MC
30. Hole Size		31. Casing & Tubing Size		32. Depth Set	
8 3/4		7		221	
6 1/4		4 1/2		4049	
		2 3/8		3827	
			33. Sacks Cement		
			118 cu.ft.		
			779 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 6/16/99	37. Test Length	38. Tbg. Pressure SI 682	39. Csg. Pressure SI 713
40. Choke Size	41. Oil	42. Water	43. Gas 970	44. AOF
45. Test Method Shut-in				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Peggy Bradfield</i> Printed Name: Peggy Bradfield Regulatory Administrator 6/16/99 Telephone No. (505) 326-9700	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> SUPERVISOR DISTRICT #3
	Title:
	Approval Date: JUN 18 1999

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

Sundry Notices and Reports on Wells

99 APR -9 PM 12:29

1. Type of Well
GAS

5. Lease Number
SF-079074
6. If Indian, All. or
Tribe Name

070 FARMINGTON, NM

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

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7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

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DIST. 3

8. Well Name & Number
San Juan 30-6 Unit
San Juan 30-6 U #144
API Well No.
30-039-26132

4. Location of Well, Footage, Sec., T, R, M
865' FSL, 815' FWL, Sec.27, T-30-N, R-7-W, NMPM

10. Field and Pool
La Jara Pict.Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-5-99 Drill to TD @ 4050'. Circ hole clean. TOOH. TIH to log.
- 4-6-99 Log well.
- 4-7-99 Circ hole clean. TIH w/90 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 4049'. Cmtd first stage w/82 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (116 cu.ft.). No cmt circ to surface. Stage tool set @ 3475'. Cmtd second stage w/228 sx Class "B" 50/50 poz w/2% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (663 cu.ft.). Circ 15 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/8/99

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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