

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-039-26132	La Jara Pictured Cliffs		6. Pool Code 96199
7. Property Code 7469	8. Property Name San Juan 30-6 Unit		9. Well Number 144

**10. Surface Location**

UI or lot no M	Section 27	Township 30N	Range 7W	Lot Idn	Feet from the 865	North/South line South	Feet from the 815	East/West line West	County Rio Arriba
-------------------	---------------	-----------------	-------------	---------	----------------------	---------------------------	----------------------	------------------------	----------------------

**11. Bottom Hole Location**

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing		14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date

**III. Oil and Gas Transporters**

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018		2 8 2 3 5 4 4	O	
	Giant Industries			
151618		2 8 2 3 5 4 5	G	
	El Paso Field Services			

RECEIVED  
JUN 18 1999  
OIL CON. DIV.  
DIST. 3

**IV. Produced Water**


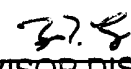
23. POD 2 8 2 3 5 4 6	24. POD ULSTR Location and Description
--------------------------	--

**V. Well Completion Data**

25. Spud Date 3/31/99	26. Ready Date 6/16/99	27. TD 4050	28. PBTD 4001	29. Perforations 3787-3824	30. DHC, DC, MC
30. Hole Size		31. Casing & Tubing Size		32. Depth Set	33. Sacks Cement
8 3/4		7		221	118 cu.ft.
6 1/4		4 1/2		4049	779 cu.ft.
		2 3/8		3827	

**VI. Well Test Data**

34. Date New Oil		36. Test Date 6/16/99	37. Test Length	38. Tbg. Pressure SI 682	39. Csg. Pressure SI 713
40. Choke Size	41. Oil	42. Water	43. Gas 970	44. AOF	45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved by:  SUPERVISOR DISTRICT #3	
Printed Name Peggy Bradfield Opps - 7		Title:	
Regulatory Administrator		Approval Date: JUN 18 1999	
6/16/99 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator		
Printed Name	Title	Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

## Sundry Notices and Reports on Wells

99 APR -9 PM 12:29

1. Type of Well  
GAS

5. Lease Number  
SF-079074  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

RECEIVED  
MAY 12 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.  
DIST. 3

4. Location of Well, Footage, Sec., T, R, M

865' FSL, 815' FWL, Sec. 27, T-30-N, R-7-W, NMPM

7. Unit Agreement Name

8. Well Name & Number  
San Juan 30-6 Unit  
San Juan 30-6 U #144  
API Well No.  
30-039-26132  
10. Field and Pool  
La Jara Pict. Cliffs  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

4-5-99 Drill to TD @ 4050'. Circ hole clean. TOOH. TIH to log.  
4-6-99 Log well.  
4-7-99 Circ hole clean. TIH w/90 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 4049'. Cmdt first stage w/82 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (116 cu.ft.). No cmt circ to surface. Stage tool set @ 3475'. Cmdt second stage w/228 sx Class "B" 50/50 poz w/2% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (663 cu.ft.). Circ 15 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/8/99

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Smn