Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR DUDE ALL OF LAND MANAGEMENT

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| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 1939 Type of Well Other Name of Operator Phillips Petroleum Company Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 Losation of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 860' FSL & 1375' FWL Section 13, T30N, RSW 5. Lease Designation and Serial No. SF-080538 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and No. SJ 30-5 Unit #111 9. API Well No. 30-039-26158 10. Field and Pool, or exploratory Area Blanco Mesaverde and Basin Dakota 11. County or Parish, State Rio Arriba NM | 1000) DEPARIMEN | I OF THE INTERIOR | Expires. Maich 31, 1993 | | |
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| SUNDRY NOTICES AND REPORTS ON WELLS ST-080538 ST (Included or proposals to drill or to deepen or receptly to a different reservoir. The "APPLICATION FOR PERMIT - "Tor, such propagate," 1 1399 5 1 1 1 1 1 1 1 1 1 | IIIC 1770) | | 5. Lease Designation and Serial No. | | |
| Do not use this form for proposals to drill or to deepen or reently to a different reservoir. Itan *APPLICATION FOR PERMIT -* for such proposals | | Market and the second of the s | SF-080538 | | |
| SUBMIT IN TRIPLICATE 1999 3. 1. 1. 1. 1. 1. 1. 1. | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE 1393 7. If the or CA. Agreement Designation 1. Online or Campaignation 1. Onl | | | 4 0 | | |
| SUBMIT IN TRIPLICATE 1998 San_Juan_30.5 Unit 1998 | LISE "APPLICATION FOR | PERMIT - for such proposals | 7. If Unit or CA. Agreement Designation | | |
| Type of Well Water Water | SUBMIT | IN TRIPLICATE 1 1000 | | | |
| Name of Coperation Name o | | <u> </u> | San Juan 30-5 Unit | | |
| Name of Operators DISTLO 8 S. 3.05 Unit #111 9. AFF WINDS 9. AFF WIND | Oil X Gas | | 8. Well Name and No. | | |
| Phillips Petroleum Company Advance and Topophom No. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Type OF SUBMISSION Type OF SUBMISSION Type OF ACTION No. Recompletion | 2. Name of Operator | | S.1 30-5 Unit #111 | | |
| South State | <u>-</u> | | | | |
| Blanco Messverde and Basin Dakota Unit N. 860' FSL & 1375' FML Section 13, T30N, R5M 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Recompletion Notice of Innen Subsequent Report Final A'randonment Notice Altering Cusing Repair Casing Repair Casing Repair Casing Repair Casing Repair Conversion to lejection Under Shut-Off Conversion to lejection Under Shut-Off Conversion to lejection Pulpage Mark Altering Cusing Altering Cusing Conversion to lejection Pulpage Mark Conversion to lejection Conversion to lejec | 3. Address and Telephone No. | | | | |
| Unit N. 860° FSL & 1375° FML Section 13. T30N, R5W R10. APTIBA 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Notice of Intest Subsequent Report Final Alsadonment Notice Assumption Final Alsadonment Notice Assumption Dispose Water Assumption Dispose Water Assumption Dispose Water Recompletion Conversion to Indicate Conversion to Indicate on Indicate Conversion to Indicate on Indicate Conversion to Indicate Occurrence on Indicate Conversion to The Conversion to Indicate Occurrence Weet and Leve Sension Conversion or Recompletion Dispose Water RIH w/8-3/4" bit and tagged cement @ 350°. Drilled cement from 350° to 368°. Drilled new formation to 4155°. Circ. hole. COOH. RIH w/7' 20#, J-55 casing and set @ 4159°. RU BJ to cement. Pumped 10 bbls FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3* Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3* Sodium metasilicate. H cement w/2x Cacl2 @ 15.6 ppg & yield of 1.20. Dropped Rosin wiper plug & displaced w/166.5 bbls of water. Plug down @ 2218 hrs 6/11/99. Bumped plug w/1500 psi. Circulated 3 bbls (17 cf) cement circulated to surface. WC. RD BJ & NU BOPs. PT - 200 psi for 3 minutes and then 2000 psi for 10 minutes. Good test. 14. Thereby well bus performageing is trucked population. Approved by Conditions of approver, if asy: 15. Title Regulatory Assistant Date 6/25/99 Title Conditions of approver, if asy: 199. Conditions of approver, if asy: 199. | 5525 Highway 64, NBU 3004, Farming | 1 | | | |
| Section 13, T3ON, R5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION | | 1 | | | |
| Rio Arriba NH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Alandonment Notice Recompletion Alandonment Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Non-Realine Practiting Water Shut-Off Casing Repair Conversion to to Indicate conversion to Indicate c | | | | | |
| 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent | Section 13, 130N, R5W | | | | |
| TYPE OF SUBMISSION Notice of Intent | | N TO WIND ATT MATURE OF MOTION DEPORT | | | |
| Notice of Intest | 12. CHECK APPROPRIATE BOX(S | S) TO INDICATE NATURE OF NOTICE, REPORT | , OR OTHER DATA | | |
| Notice of Inform Recompletion Recompletion New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Casing Repair Conversion to Injection Other 7" Casing report 7" Casing | TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| Recompletion Recompletion Plugging Back Water Shirt-Off Convertion to Injection Non-Routine Fracturing Water Shirt-Off Convertion to Injection Dispose Water Notice Non-Routine Fracturing Water Shirt-Off Convertion to Injection Dispose Water Notice proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit and tagged cement @ 350'. Drilled cement from 350' to 368'. Drilled new formation to 4165'. Circ. hole. COOH. RIH w/7" 20#, J-55 casing and set @ 4159'. RU BJ to cement. Pumped 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x Sodium metastilicate, 5#/sx Gilsonte & 1/4#/sx Cello-flake @ 11.4 ppg & yield of 2.88 cf. Pumped tail - 100 sx (120 cf) Class H cement w/2x CaCl2 @ 15.6 ppg & yield of 1.20. Dropped Rosin wiper plug & displaced w/166.5 bbls of water. Plug down @ 2218 hrs 6/11/99. Bumped plug w/1500 psi. Circulated 3 bbls (17 cf) cement circulated to surface. WOC. RD BJ & NU BOPs. PT - 200 psi for 3 minutes and then 2000 psi for 10 minutes. Good test. | | Abandonment | Change of Plans | | |
| Casing Repair Casing Repair Conversion to Injection Dispose Water Conversion to Injection Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit and tagged cement @ 350'. Drilled cement from 350' to 368'. Drilled new formation to 4165'. Circ. hole. COOH. RIH w/7" 20#, J-55 casing and set @ 4159'. RU BJ to cement. Pumped 10 bbls FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x Sodium metasilicate, 5#/sx Gilsonte & 1/4#/sx Cello-flake @ 11.4 ppg & yield of 2.88 cf. Pumped tail - 100 sx (120 cf) Class H cement w/2x Cacl2 & 15.6 ppg & yield of 1.20. Dropped Rosin wiper plug & displaced w/166.5 bbls of water. Plug down @ 2218 hrs 6/11/99. Bumped plug w/1500 psi. Circulated 3 bbls (17 cf) cement circulated to surface. WOC. RD BJ & NU BOPs. PT - 200 psi for 3 minutes and then 2000 psi for 10 minutes. Good test. | 140ttee et mont | Recompletion | New Construction | | |
| Casing Repair Altering Casing Other 7" Casing report Dispose Water Shut-Off Conversion to Injection Dispose Water (Near: Report results of mailtiple completions or Well Consideration Report and Log form) Conversion Report | X Subsequent Report | Plugging Back | Non-Routine Fracturing | | |
| Altering Casing Other 7" casing report Dispose Water (Note: Report healts of makingle completion on Walt Completion Organization of makingle completion on Walt Completion of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drills give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH W/8-3/4" bit and tagged cement @ 350'. Drilled cement from 350' to 368'. Drilled new formation to 4165'. Circ. hole. COOH. RIH W/7" 20#, J-55 casing and set @ 4159'. RU BJ to cement. Pumped 10 bbls five 8 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement W/3x Sodium metasilicate, 5#/sx Gilsonte & 1/4#/sx Cello-flake @ 11.4 ppg & yield of 2.88 cf. Pumped tail - 100 sx (120 cf) Class H cement W/2x CaCl2 @ 15.6 ppg & yield of 1.20. Dropped Rosin wiper plug & displaced w/166.5 bbls of water. Plug down @ 2218 hrs 6/11/99. Bumped plug w/1500 psi. Circulated 3 bbls (17 cf) cement circulated to surface. WOC. RD BJ & NU BOPs. PT - 200 psi for 3 minutes and then 2000 psi for 10 minutes. Good test. 14. I hereby work that interropoing is trust and potrect signed. Chis space for Federal or Suice office use) Approved by | | | Water Shut-Off | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit and tagged cement @ 350'. Drilled cement from 350' to 368'. Drilled new formation to 4165'. Circ. hole. COOH. RIH w/7" 20#, J-55 casting and set @ 4159'. RU BJ to cement. Pumped 10 bbls FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud clean, then pumped lead-370 sx (1066 cf) Class H cement w/3x' Sodium metasilicate. FW & 10 bbls mud | Final Abandonment Notice | | Conversion to Injection | | |
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| Signed | 4165'. Circ. hole. COOH. RIH w/FW & 10 bbls mud clean, then pump 5#/sx Gilsonte & 1/4#/sx Cello-fla H cement w/2% CaCl2 @ 15.6 ppg & ywater. Plug down @ 2218 hrs 6/11/circulated to surface. WOC. | 7" 20#, J-55 casing and set @ 4159". RU BJ ed lead-370 sx (1066 cf) Class H cement w/3 ke @ 11.4 ppg & yield of 2.88 cf. Pumped ta ield of 1.20. Dropped Rosin wiper plug & di 99. Bumped plug w/1500 psi. Circulated 3 b | to cement. Pumped 10 bbts 8% Sodium metasilicate, ail - 100 sx (120 cf) Class isplaced w/166.5 bbls of bbls (17 cf) cement | | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statemer or representations as to any matter within its jurisdiction. | (This space for Federal or State office use) Approved by | | CCEPTED FOR RECORD | | |
| or representations as to any matter within its jurisdiction. | That 19 TI C.C. Senting 1/01 market it a prime for any real | son knowingly and willfully to make to any department or agency of the U- | nited States any false, fictitious or fraudulent statemen | | |
| | or representations as to any matter within its jurisdiction. | over any many many or a many or many or a many | OFFICE | | |

* See Instruction on Reverse Side

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