

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #83M	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-26162	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C, 230' FNL & 1440' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23, T30N, R5W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/7/99		16. DATE T.D. REACHED 10/14/99	
17. DATE COMPL. (Ready to prod.) 10/26/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6551'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8043'	
21. PLUG, BACK T.D., MD & TVD 8031'		22. IF MULTIPLE COMPL., HOW MANY* will be 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7883' - 7967'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	374'	12-1/4"
7"	20#, J-55	3791'	8-3/4"
			T-50 sx C1 H
4-1/2"	11.6# N-80	8042'	6-1/4"
			L-175 & 150 sx C1H; T-100 sx H
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2-3/8"
			DEPTH SET (MD) 7942'
			PACKER SET (MD) no
31. PERFORATION RECORD (Interval, size and number) Basin Dakota @ 1 spf (.34" holes) 7961' - 7967'; 7932' - 7939'; 7883' - 7897' Total 30 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7883' - 7967' 7883' - 7967' AMOUNT AND KIND OF MATERIAL USED 1500 gal 7-1/2" HCL & ballsealers 53,340 gal 60Q N2 foma w/100,060 # 20/40 LC sand; 933,000 scf N2.	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/23/99	HOURS TESTED 1 hr. - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD OIL - BBL. 1033 mcf
FLOW. TUBING PRESS.	CASING PRESSURE flow-165 psi	CALCULATED 24-HOUR RATE OIL - BBL. 1033 mcf	GAS - MCF. 1033 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approval to first deliver		TEST WITNESSED BY Drew Bates	
35. LIST OF ATTACHMENTS Will flow this well until pressures stablize and then add MV pay and commingle per R-10771.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Tatey Clugston		TITLE Regulatory Assistant	
DATE 11/1/99		DATE NOV 05 1999	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiiento Fm	1461					
Ojo Alamo Ss	2611	2821	Sandstone			
Kirtland Sh	2821	3136	Shale and sandstone			
Fruitland Fm	3136	3321	Shale, coal & sandstone			
Pictured Cliffs	3321	3571	Marine Sands			
Lewis Sh	3571	5371	Sandstone and shale			
Cliffhouse Ss	5371	5456	Sandstone and shale			
Menefee	5456	5691	Sandstone and shale			
Pt Lookout	5691	5911	Sandstone and shale			
Mancos Sh	5911	6956	Shale			
Gallup Ss	6956	7686	Sandstone and shale			
Greenhorn Ls.	7686	7736	Limestone and shale			
Graneros Sh	7736	7876	Sandstone and shale			
Dakota	7876	8043	Sandstone and shale			
Tops are estimate, no open hole logs run						