

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Carson 7

9. API WELL NO.

30-039-26196

10. FIELD AND POOL, OR WILDCAT

East Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T30N, R4W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐

Other

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2315' FSL, 1000' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OCT 2000

15. DATE SPURRED

9/2/00

16. DATE T.D. REACHED

9/9/00

17. DATE COMPL. (Ready to prod.)

10/10/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7355' GL

19. ELEV. CASINGHEAD

7355'

20. TOTAL DEPTH, MD &amp; TVD

4560'

21. PLUG, BACK T.D., MD &amp; TVD

4500'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

4054'-4356 PC

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI/SP/GR, CNT/LDT/MLT, MRIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	40#	229'	12 1/4	179 cu. ft., circ	
4 1/2	10.5#	4556'	6 1/4	1822 cu. ft., circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4322'	

31. PERFORATION RECORD (Interval, size and number)

0.34 size: 4054,56,60,64,68,72,80,84,90,94,98,4100

06,08,14,16,18,20,38,42,46,48,4254,56,63,64,70,72

76,88,90,94,96,4300,04,08,12,18,22,28,30,34,48,52,

56 1 JSPF (Total 45 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4054'-4356'	106,685 gals 60 Q Foam
	190,691# 20/40 Brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION

10/10/00

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut In

DATE OF TEST

10/17/00

HOURS TESTED

7 Day SI

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL - BBL.

GAS - MCF.

WATER - BBL.

GAS - OIL RATIO

FLOW. TUBING PRESS.

SI-970

CASING PRESSURE

SI-970

CALCULATED 24-HOUR RATE

OIL - BBL.

Pitot Test --

GAS - MCF.

--515 MCFD

WATER - BBL.

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

Perry Kirk

OCT 26 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling &amp; Completion Foreman

FARMINGTON FIELD OFFICE  
BY DATE 10/17/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Ojo Alamo	3295	
				Kirtland	3700	
				Fruitland	3832	
				Pictured Cliffs	4043	
				Lewis	4370	