

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110' FNL, 2450' FWL, Sec. 29, T30N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079488-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carson 6A

9. API Well No.

30-039-26199

10. Field and Pool, or exploratory Area

Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/99 Drilled to 4750'. Ran 106 jts. 7" 23# J-55 LT&C casing 4738' set at 4750'. Stage collar at 3810'. Cemented 1st stage with 175 sks Class B 10#/sk gilsonite, 1/4#/sk flocele and 2% CaCL2. (219 cu. ft.) Plug down 5 pm 9/6/99 opened stage collar. Cemented 2nd stage with 500 sks 65/35 poz. 6% gel 10#/sk gilsonite, 1/4#/sk flocele and 2% CaCL2 followed by 100 sks Class B, 10#/sk gilsonite, 1/4#/sk flocele and 2% CaCL2. (1095 cu. ft.) Plug down 8 pm 9/6/99. Circ. 150 sks to surface. WOC. Tested casing to 1200 psi-OK.

9/10/99 Drilled to 7089'. Ran 57 jts. 10.5# J-55 ST&C casing 2522' set at 7088'. Top of liner hanger at 4566'. Cemented with 235 sks 50/50 poz, 2% gel 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-9, 0.1% HR-5, 0.2% CFR-2. (325 cu. ft.) Plug down 5 am 9/11/99. WOC. Circ. 21 sks cement off top of hanger.

RECEIVED
SEP 24 1999

OIL CON. DIV.
SEP 24 1999

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor

Title Production Assistant

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 22 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCH

FARMINGTON FIELD OFFICE
BY 5-11