**CONFIDENTIAL** 

Form 3160-5 (JUNE 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. (1004-013)

BUREAU OF LAND MA	NAGEMENT	Expires March 31, 1993
SUNDRY NOTICES AND REP	OPTS ON WELLS	5. Lease Designation and Serial No.
		Jic 460
Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT -	7	6. If Indian, Allotte or Tribe Name Jicarilla Apache Tribe
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
ype of Well	NOV - 8 1999	N/A
Oil Well X Gas Well Other:	~ MM 0 1909	
ame of Operator	- 20 0000 DUV	8. Well Name and No.
Mallon Oil Company		Jicarilla 460-16 SJ No. 4
ddress and Telephone No.	10 5 1 6 B	9. Well API No.
P.O. Box 2797 Durango, CO 81302	িটিটি <b>উ</b> (970)382-9100	10. Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec., T., R., M., or Survey Description)		Cabresto Canyon; San Jose Ext.
771' FSL 1198 FWL (SW SW) Unit M Sec. 16, T30N-R03W		11. County or Parish, State
		Rio Arriba, New Mexico
CHECK APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION
[V]	<b>—</b> —	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
That / Solidonnicit / Folice		<b>=</b>
	X Other: Spud Sundry	Dispose Water
	į	
subsurface locations and measured and true vertical depths for all markers and zones pe	ertinent to this zone.)*	
	ertinent to this zone.)* ed well on 10-20-99. Drilled 12-1	Completion or Recompletion Report and Log form)  If well is directionally drilled, give  /4" hole, 8-5/8"x24 lb/ft
Mallon Oil Company spud the above reference surface casing was set at 233'. Cement with 1	ertinent to this zone.)* ed well on 10-20-99. Drilled 12-1	Completon or Recompleton Report and Log form)  If well is directionally drilled, give  /4" hole, 8-5/8"x24 lb/ft
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\*See Instruction on Reverse Side

