

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 10-56

FARMINGTON, N.M.

1. Type of Well
GAS

2. Name of Operator

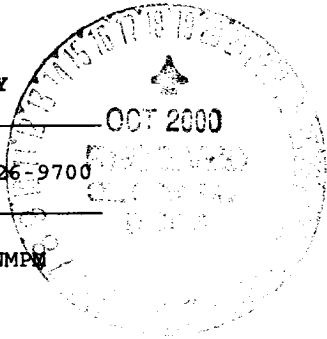
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1055' FSL, 2560' FEL, Sec.28, T-30-N, R-7-W, NMPM

5. Lease Number
NM-02151
6. If Indian, All. or Tribe Name
7. Unit Agreement Name

8. Well Name & Number
San Juan 30-6 Unit
San Juan 30-6 U #91R
9. API Well No.
30-039-26265
10. Field and Pool
Blanco MV/Basin DK
La Jara Pict. Cliffs
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations
It is intended to alter the approved casing and cement program of the subject well.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3390'	LSND	8.4-9.0	30-60	no control
3390- 7850'	Gas	n/a	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Csq. Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3390'	7"	20.0#	J-55
6 1/4"	0' - 7850'	4 1/2"	10.5#	J-55

Tubing Program: 0' - 7850' 2 3/8" 4.70# EUE

Cementing:
 9 5/8" surface casing - cement with 159 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface).
 7" intermediate casing - Lead w/309 sx Class "B" w/3% sodium metasilicate, 10# gilsonite/sx and 1/2# flocele/sx. Tail w/90 sx 50/50 Class "B" Poz w/2% calcium chloride, 2% gel (1019 cu.ft. of slurry, 100% excess to circulate to surface.)
 7" intermediate casing alternative two stage - Stage collar at 2634'. 1st stage: cement with w/217 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane. 2nd stage: 251 sx Class "B" with 3% sodium metasilicate, 1/2 pps Cellophane, 10 pps Gilsonite (1019 cu.ft., 100% excess to circulate to surface).
 4 1/2" Production Liner - Lead with 446 sx 50/50 Class "H" Poz with 2% gel, 0.25# flocele/sx, 5# gilsonite/sx, 0.2% retardant and 0.4% fluid loss additive (636 cu.ft.), 40% excess to cement 4 1/2" x 7" overlap).

Wellhead:
9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

14. I hereby certify that the foregoing is true and correct.

Signed Percy Altamirano Title Regulatory Supervisor Date 10/5/00

APPROVED BY Jim Lovato Title _____ Date 10/16/00

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.