Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NM-02151						
1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other														ttee or	Tribe Name		
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.										6. If Indian, Allottee or Tribe Name							
Other											7. Unit or CA Agreement Name and No. SAN JUAN 30-6 UNI						
Name of Operator Contact: PEGGY COLE BURLINGTON RESOURCES OIL & GAS E-Mail: pbradfield@br-inc.com											8. Lease Name and Well No. SAN JUAN 30-6 UNIT 91R						
3. Address	3401 EAS FARMING		87402				3a. Phor Ph: 505							PI Well No. 0-039-2626	5		 -
4. Location	n of Well (Rer			nd in ac	cordance wi	th Federa				· A.	000.02	.0.0000	10. F	ield and Poo	ol, or l	Exploratory	
At surfa	` •		•		5FSL 2560		•						L	A JARA PI	CTUR	RED CLIFFS	
		anortad ha			0. 02 200								11. S	ec., T., R., I Area Sec	vI., or 28 T∶	Block and Sur 30N R7W Me	rvey er NMP
At top prod interval reported below At total depth												County or Pa		13. State NM			
14. Date Spudded 04/11/2001 15. Date T.D. Reached 04/20/2001 16. Date Completed □ D & A □ Ready to Prod. 06/15/2001										17. Elevations (DF, KB, RT, GL)* 6324 KB							
										20. Det	epth Bridge Plug Set: MD TVD						
	Electric & Othe DT, CNL, CB			Run (Sub	omit copy of	each)				22	Was	well cored DST run? tional Su		🛛 No 🏻 [] Yes	(Submit analys) (Submit analys) (Submit analys)	ysis)
23. Casing a	nd Liner Reco	ord (Repor	t all string	s set in 1	vell)								,.			(540 4	, , , , , , , , , , , , , , , , , , ,
Hole Size	Size/Grade	Wt. (#	/##)	Гор MD)	Bottom (MD)		Cementer Depth	r		of Sks. & Slurry of Cement (BB			Casing Top* Amou		Amount P	ulled	
12.250			.000		216	†		\downarrow			200		118		0		
8.750	7.000 J-	_	.000		3539	1			594			0					
6.250	4.500 K-	55 12	.000	3418	7659	<u> </u>		+			418	3			3418		
		-						+				<u> </u>					
						<u> </u>		\top	• • •			1					
24. Tubing	Record							_									
Size	Depth Set (M		ker Depth		Size	Depth	Set (MD)	+	Packer I	Depth	(MD)	Size	De	pth Set (MD	0	Packer Depth	(MD)
2.375 25. Produci	ing Intervals	3235		3370	L	26. P	erforation	Re	cord								
	ormation		Тор		Bottom			_	d Interva	ıl		Size	I	lo. Holes		Perf. Status	
A) PICTURED CLIFFS				3193	327	278			3199 TO 3260					23			0
B)						↓							_				
<u>C)</u> D)						-							+				
	racture, Treat	ment, Cem	ent Squeez	ze, Etc.													
	Depth Interva	ıl						1	Arnount	and T	ype of N	/laterial					
	31	99 TO 32	50			3	04 BBL 2	20 L	INEAR	GEL	, 19,50	<u>12/20 E</u>	RADY	SD		ACT C	
															-/	C. IV.	
															Q.) 3131	6641
28. Product	tion - Interval	A	•													30L	-2001
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB			Gravity r. API		Gas Gravit	у	Producti	on Method	5	HEU	SET THE
06/15/2001	06/12/2001	1	-	0.0	-		0.0							FLOW	*R	OM WELL CY	57.3
Choke Size	Tbg. Press. Flwg. 494	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB		Gas Rati			Well S	Status			K	رم دسم	
20. 5 :	SI 494	514.0		<u> </u>								GSI			3	1/200	-11112 B
Date First	ction - Interva	I B Hours	Test	Oil	Gas	Wa	ter 1	Oil	Gravity		Gas		Producti	on Method		EE UE	OC ACT C
Produced	Date	Tested	Production	BBL	MCF	BB			r. API		Gravit	у	, a routell	on memod			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB		Gas Rati	:O:I io		Well S	Status			-		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5384 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **



28b. Produ	action - Interva	al C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravity	y	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus	-				
28c. Produ	action - Interva	al D			·									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AFI	Gas Gravit	у	Production Method				
Choke	Tbg. Press. Flwg. SI				Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Well Status					
29. Dispos	sition of Gas(S	Sold, used f	or fuel, vent	ed, etc.)										
	ary of Porous	Zones (Inc	lude Aquife	rs):					31. Fo	rmation (Log) Markers				
Show tests, i	all important	zones of no	rosity and c	ontents there	eof: Cored i e tool open,	ntervals and flowing and	all drill-stem shut-in pressure	s						
Formation			Тор	Bottom		Descriptio	ns, Contents, etc	ents, etc.		Name	Top Meas. Depth			
	tional remarks ng and casing								KIII FF PIII LE HIJ CH CL MII PM GG GG	IO ALAMO RTLAND RTLAND CTURED CLIFFS WIS JERFANITO BENTONITE HACRA LIFF HOUSE ENEFEE DINT LOOKOUT ANCOS ALLUP REENHORN RANEROS AKOTA	2246 2334 2730 3193 3278 3873 4199 4720 5022 5368 7377 6658 7381 7435 7570			
1. El 5. Su	e enclosed atta lectrical/Mech undry Notice fo	anical Logs or plugging	g and cemen	t verification		Geologic Core An	alysis	7	. DST R Other:	·	onal Survey			
	eby certify tha Electr e (please print)	onic Subn Sen	nission #538 It to the Far	4 Varified	hy the RLN	Well Infor	mation System or processing by	for BURL	INGTO Johnson	le records (see attached instruc N RESOURCES OIL & GAS I on 07/08/2001 () RIZER	tions):			
Signature								Date <u>07/02/2001</u>						