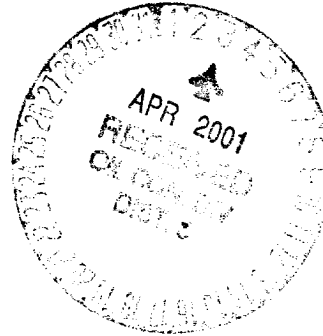


# BURLINGTON RESOURCES

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #94B  
L Section 28, T-30-N, R-7-W  
30-039-26266



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC 291-az was issued for this well.

*SH*

|      |            |     |
|------|------------|-----|
| Gas: | Mesa Verde | 65% |
|      | Dakota     | 35% |
| Oil: | Mesa Verde | 0%  |
|      | Dakota     | 0%  |

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

*Peggy Cole*  
Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

## PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 30-6 Unit 94B  
(Mesaverde/Dakota) Commingle  
Unit L, 28-T30N-R07W  
Rio Arriba County, New Mexico

### Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1406 MCFD & 0 BO

3 Hour Flow Test from Dakota = 763 MCFD & 0 BO

### GAS:

$$\frac{(MV) 1406 \text{ MCFD}}{(MV/DK) 2169 \text{ MCFD}} = (MV) \% \text{ Mesaverde 65\%}$$

$$\frac{(DK) 763 \text{ MCFD}}{(MV/DK) 2169 \text{ MCFD}} = (DK) \% \text{ Dakota 35\%}$$

### OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 0\%}$$