

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 930' FSL, 1025' FEL, Sec.8, T-30-N, R-6-W, NMPM</p>	<p>5. Lease Number NMSF-079002</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name  San Juan 30-6 Unit</p> <p>8. Well Name &amp; Number San Juan 30-6 U #137</p> <p>9. API Well No. 30-039-26335</p> <p>10. Field and Pool Gobernador Pict Cliffs</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

2002 APR 17 PM 1:20  
 CTO (Bureau Office), NM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns-for (MW7) Title Regulatory Supervisor Date 4/16/02  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 4/29/02

CONDITION OF APPROVAL, if any:

## Plug and Abandonment Procedure 3/26/02

San Juan 30-6 Unit #137

Gobernador Pictured Cliffs

990' FSL, 1025' FEL

Unit P, Section 8, T-30-N, R-6-W

Latitude / Longitude: / -36 49.902 / -107 28.8

AIN: 82365101

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and tally 102 joints 2-3/8" tubing, 3278'. Visually inspect tubing; if necessary LD and PU workstring. Round-trip 4-1/2" gauge ring or casing scraper to 3051'.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 3051' - 2760')**: TIH and set a 4-1/2" cement retainer at 3051'. Pressure test the tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 26 sxs cement and spot a balanced plug inside casing above the CR to isolate the Pictured Cliffs perforations and cover Fruitland top. PUH to 2426'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 2426' - 2120')**: Mix 27 sxs cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. PUH to 1150'.
5. **Plug #3 (Nacimiento top, 1150' - 1050')**: Mix 12 sxs cement and spot a balanced plug inside casing to cover the Nacimiento top. TOH and LD tubing.
6. **Plug #4 (8-5/8" Surface casing, 288' - Surface)**: Perforate 3 HSC holes at 288' and establish circulation out bradenhead. Mix and pump approximately 100 sxs cement down the 4-1/2" casing, circulate good cement to surface out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

*M Wardinsky* 4/11/02

Operations Engineer  
Mike Wardinsky

Approved:

*B. S. Zuperski* 4/15/02

Drilling Manager  
Bruce Boyer

Sundry Required:

**YES** **NO**

Approved:

*Peggy Cole*

Regulatory Approval  
Peggy Cole

Ops Engineer: Mike Wardinsky Cell: 320-5113  
Lease Operator: Steve Stamets Cell: 327-8871  
Specialist: Gabe Archibeque Cell: 320-2478  
Foreman: Bruce Voiles Cell: 320-2478

Office: 599-4045  
Pager: 320-2516  
Pager: 326-8256  
Pager: 327-893

MHW/slm

# San Juan 30-6 Unit #137

Current

AIN # 82365101

Gobernador Pictured Cliffs

SE, Section 8, T-30-N, R-6-W, Rio Arriba County, NM

API #30-039-26335

Long: / Lat: 36 49.296 / -107 28.8

Today's Date: 3/26/02

Spud: 5/9/00

Completed: 6/20/00

Elevation: 6260' GL  
6273' KB

12-1/4" hole

8-5/8" 24#, J-55 Casing set @ 238'  
Cmt w/238 cf (Circulated to Surface)

TOC @ 800' (CBL 2000)

Nacimiento @ 1100'  
(Estimated)

2-3/8" Tubing set at 3278'  
(102 joints, EUE)

Ojo Alamo @ 2170'

Kirtland @ 2376'

Fruitland @ 2810'

Pictured Cliffs @ 3090'

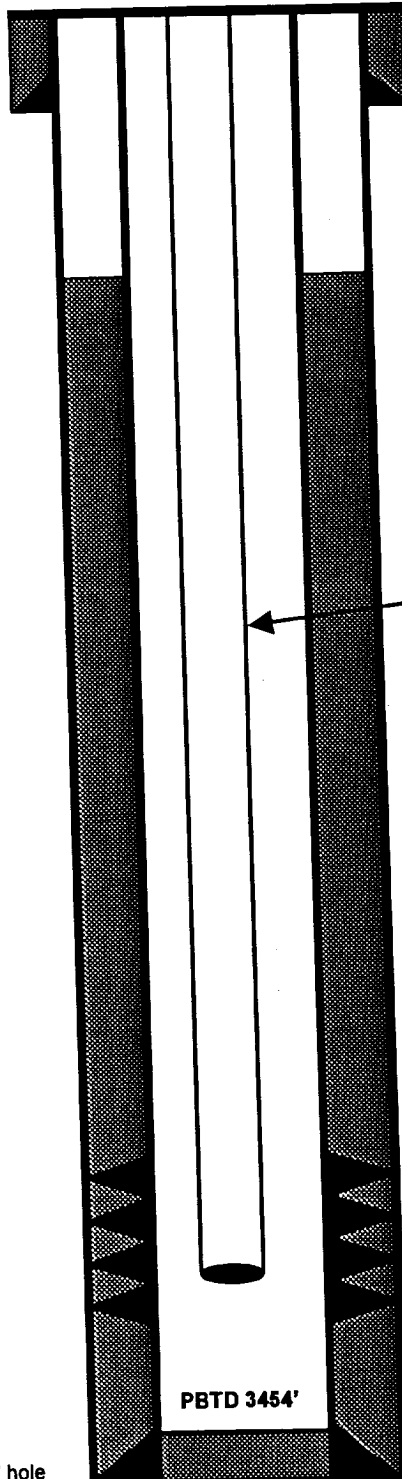
Pictured Cliffs Perforations:  
3101' - 3283'

PBTD 3454'

4-1/2" 10.5# J-55 Casing set @ 3489'  
Cement with 1271 cf

7-7/8" hole

TD 3500'



# San Juan 30-6 Unit #137

Proposed P&A

AIN # 82365101

Gobernador Pictured Cliffs

SE, Section 8, T-30-N, R-6-W, Rio Arriba County, NM

API #30-039-26336

Long: / Lat: 36 49.296 / -107 28.8

Today's Date: 3/26/02

Spud: 5/9/00

Completed: 6/20/00

Elevation: 6260' GL  
6273' KB

12-1/4" hole

8-5/8" 24#, J-55 Casing set @ 238'  
Cmt w/238 cf (Circulated to Surface)

Perforate @ 288'

Plug #4 288' - Surface  
Cement with 100 sxs

TOC @ 800' (CBL 2000)

Nacimiento @ 1100'  
(Estimated)

Plug #3 1150' - 1050'  
Cement with 12 sxs

Ojo Alamo @ 2170'

Plug #2 2426' - 2120'  
Cement with 27 sxs

Kirtland @ 2376'

Fruitland @ 2810'

Plug #1 3051' - 2760'  
Cement with 26 sxs

Pictured Cliffs @ 3090'

Set CIBP @ 3051'

Pictured Cliffs Perforations:  
3101' - 3283'

PBTD 3454'

4-1/2" 10.5# J-55 Casing set @ 3489'  
Cement with 1271 cf

7-7/8" hole

TD 3500'