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DISTRICT I
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

i. Operator			<u> </u>	<u> </u>	AUTHORIZ		OGRID Numb	er		
1. Operator Name and Address										
Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499							14538	14538		
						1	New Well			
4. API Numb		, New Mexic	0 6/433	5. Pool Na	ma	L	INGA AAGII	6. Pool Code		
30-039 <b>-2</b> 636			Basin Fruitland Coal					71629		
7. Property Code		<del>                                     </del>	8. Property Name				<del></del>	9. Well Number		
18492			Carson SRC					10	0	
		ce Location						<del>L</del>		
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N		30N	5W		1055'	South	1415'	West	Rio Arriba	
		m Hole Loc	4		1	1		<u>L</u>		
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
01 01 101 110.	Section	Township	1 Tunige	Dot Idii	T cot from the	Troi as Bouar into				
2. Ise Code	13. Producing M	Method Code	14. Gas Conr	nection Date	15. C-129 Permit No	ımber	16. C-129 Effective	Date	17. C-129 Expiration da	
F	Flowing						1			
	Gas Trans	porters			<u> </u>				•	
8. Transporter	19. Transporte				20, POD	21. O/G		22. POD ULSTR Loc	ation	
OGRID and Address			'		1 20. 100	2 5/5	1	and Description		
9018				2 R	26866	0	<del>                                     </del>		<u> </u>	
	Giant Refin	ing		20	Z U U I) N		ď			
25244			<del></del>		0 6 9 6 7	G				
	Williams Fi	ield Services		28			i	200	28/2002	
								1	A WOOD	
								AV -on-		
-								25 OEb	2000	
								RECE	51/2m	
V. Produc	ed Water				_			P OF CO:	V. Mar. Vist	
28) PQD')	6803				24. POD ULS	TR Location and De	escription	UIST	3 0/	
202	0000						•	170		
V Well Co	ompletion l	Data				<del></del>		- 13/61		
25. Spud Date 26. Ready Date 27. TD						28. PBTD		29. Performens	J30 DHC, DC, MC	
8/9/00 8/28/0			· • • • • • • • • • • • • • • • • • • •		20. 1212		3297-3382'			
0. Hole Size		0.20.00	31. Casing &	1		32. Depth Set		33. Sacks Cement	1	
2 1/4"			9 5/8"		·	242	1	295 cu.ft.	<del></del>	
8 3/4"			7"			3208'		1087 cu.ft.		
6 1/4"						3171-3383'		none		
0 1/4			5 1/2"			3373'		······		
						] 33/3				
	est Data		2 3/8"			3373	,	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
VI. Well T					36 Test Date				39 Csg Pressure	
VI. Well T					4	37. Test Length	38. Tbg. Pressur	e	39. Csg. Pressure	
VI. Well T	Oil		2 3/8"		8/28/00	37. Test Length	38. Tbg. Pressur SI 75	e	SI 1062	
VI. Well T 4. Date New	Oil				4	37. Test Length 43. Gas	38. Tbg. Pressur SI 75 44. AOF	e	SI 1062 45. Test Method	
I. Well T	Oil		2 3/8"		8/28/00	37. Test Length	38. Tbg. Pressur SI 75 44. AOF	e	SI 1062	
VI. Well T	Oil		2 3/8"		8/28/00	37. Test Length 43. Gas	38. Tbg. Pressur SI 75 44. AOF	е	SI 1062 45. Test Method	
VI. Well T	Oil		2 3/8"		8/28/00	37. Test Length 43. Gas	38. Tbg. Pressur SI 75 44. AOF	е	SI 1062 45. Test Method	
VI. Well T 14. Date New	Oil	rules and regular	2 3/8" 41. Oil	Conservation	8/28/00 42. Water	37. Test Length 43. Gas 80	38. Tbg. Pressur SI 75 44. AOF		SI 1062 45. Test Method Shut-in	
VI. Well T 4. Date New 10. Choke Size 46. I hereb	Oil e	rules and regulat	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 80	38. Tbg. Pressur SI 75 44. AOF	vation divi	SI 1062 45. Test Method Shut-in	
VI. Well T 4. Date New 0. Choke Size 46. I hereby	Oil e	d that the inform	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 801	38. Tbg. Pressur SI 75 44. AOF	VATION DIV	SI 1062 45. Test Method Shut-in	
VI. Well T  4. Date New  0. Choke Size  46. I hereby	Oil  y certify that the complied with an	d that the inform	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 80	38. Tbg. Pressur SI 75 44. AOF	VATION DIV	SI 1062 45. Test Method Shut-in	
VI. Well T  4. Date New  6. Choke Size  46. I hereby have been c to the best of	Oil  y certify that the complied with an	d that the inform	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 801 Approved by:	38. Tbg. Pressur SI 75 44. AOF		SI 1062 45. Test Method Shut-in	
VI. Well T  4. Date New  6. Choke Size  46. I hereby have been cut to the best of the best	Oil  y certify that the complied with an of my knowledge	d that the information and belief.	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 801	38. Tbg. Pressur SI 75 44. AOF	VATION DIV	SI 1062 45. Test Method Shut-in	
VI. Well T  4. Date New  6. Choke Size  46. I hereby have been c to the best of the best o	oil  y certify that the complied with an of my knowledge	d that the inform	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 80]  O Approved by:	38. Tbg. Pressur SI 75 44. AOF	VATION DIVI	SI 1062 45. Test Method Shut-in  ISION  HICT #3	
VI. Well T  4. Date New  4. Choke Size  46. I hereby have been c to the best of the best o	oil  y certify that the complied with an of my knowledge	d that the information and belief.	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 801 Approved by:	38. Tbg. Pressur SI 75 44. AOF	VATION DIV	SI 1062 45. Test Method Shut-in  ISION  HICT #3	
VI. Well T  14. Date New  10. Choke Size  46. I hereby have been c to the best of the best	oil  y certify that the complied with an of my knowledge	d that the information and belief.	2 3/8" 41. Oil	ove is true and	8/28/00 42. Water	37. Test Length 43. Gas 80]  O Approved by:	38. Tbg. Pressur SI 75 44. AOF	VATION DIVI	SI 1062 45. Test Method Shut-in  ISION  HICT #3	
46. Thereby have been c to the best of Printed Name	oil  y certify that the complied with an of my knowledge	d that the information and belief.	2 3/8" 41. Oil		8/28/00 42. Water	37. Test Length 43. Gas 80]  O Approved by:	38. Tbg. Pressur SI 75 44. AOF	VATION DIVI	SI 1062 45. Test Method Shut-in  ISION  HICT #3	
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Title

Printed Name

Date